



OPERATORI I SISTEMIT TE TRANSMETIMIT

10/19/2021

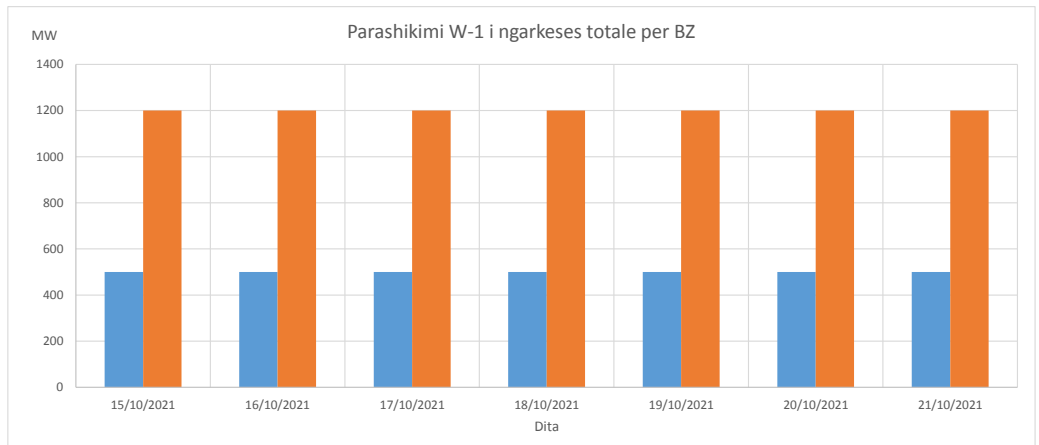
Referuar Vendimit Nr.118, Datë 27.07.2017 Mbi Miratimin e Rregullave për publikimin e të Dhënave Bazë të Tregut të Energjisë Elektrike

| | | |
|----------|--------------------------------|-------|
| Neni 3.1 | Ngarkesa aktuale totale per BZ | N/a** |
|----------|--------------------------------|-------|

| | | | |
|----------|---|-------|-----|
| Neni 3.2 | Parashikimi D-1 i ngarkeses totale per BZ | 20000 | MWh |
|----------|---|-------|-----|

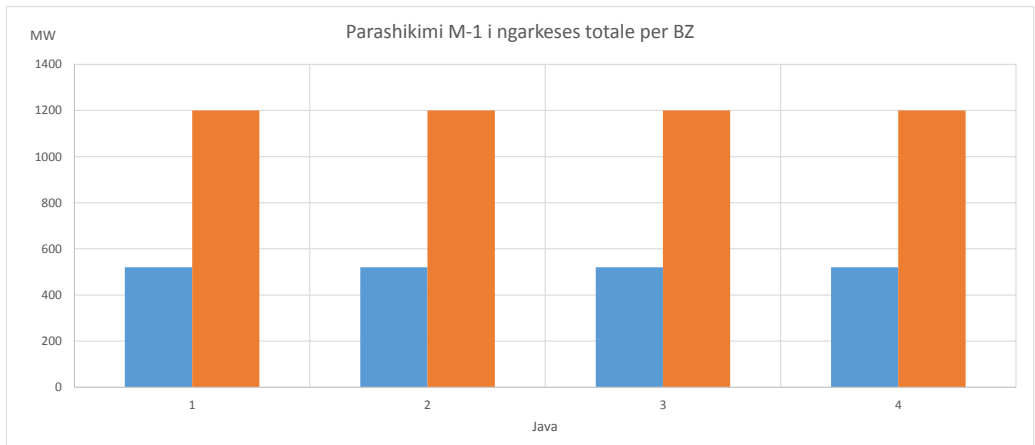
| | | |
|----------|---|-----|
| Neni 3.3 | Parashikimi W-1 i ngarkeses totale per BZ | MWh |
|----------|---|-----|

| Data | 15/10/2021 | 16/10/2021 | 17/10/2021 | 18/10/2021 | 19/10/2021 | 20/10/2021 | 21/10/2021 |
|-------------|------------|------------|------------|------------|------------|------------|------------|
| Min (MW) | 500 | 500 | 500 | 500 | 500 | 500 | 500 |
| Max (MW) | 1200 | 1200 | 1200 | 1200 | 1200 | 1200 | 1200 |
| Total (MWh) | 25000 | 25000 | 25000 | 25000 | 25000 | 25000 | 25000 |



| | | |
|----------|---|-----|
| Neni 3.4 | Parashikimi M-1 i ngarkeses totale per BZ | MWh |
|----------|---|-----|

| Java | 1 | 2 | 3 | 4 |
|-------------|---------|---------|---------|---------|
| Min (MW) | 520 | 520 | 520 | 520 |
| Max (MW) | 1200 | 1200 | 1200 | 1200 |
| Total (MWh) | 1450000 | 1450000 | 1450000 | 1450000 |



| 2021 | | | | |
|------|----------|----------|-------------|--|
| Java | Min (MW) | Max (MW) | Total (MWh) | |
| 1 | 560 | 1330 | 155000 | |
| 2 | 560 | 1330 | 155000 | |
| 3 | 560 | 1330 | 155000 | |
| 4 | 560 | 1330 | 155000 | |
| 5 | 560 | 1330 | 155000 | |
| 6 | 560 | 1330 | 155000 | |
| 7 | 550 | 1280 | 150000 | |
| 8 | 540 | 1280 | 145000 | |
| 9 | 530 | 1230 | 135000 | |
| 10 | 530 | 1230 | 135000 | |
| 11 | 530 | 1230 | 135000 | |
| 12 | 530 | 1230 | 130000 | |
| 13 | 530 | 1230 | 130000 | |
| 14 | 530 | 1230 | 130000 | |
| 15 | 530 | 1230 | 130000 | |
| 16 | 530 | 1230 | 125000 | |
| 17 | 510 | 1030 | 125000 | |
| 18 | 510 | 1030 | 120000 | |
| 19 | 510 | 1030 | 115000 | |
| 20 | 510 | 1030 | 115000 | |
| 21 | 510 | 1030 | 115000 | |
| 22 | 510 | 990 | 115000 | |
| 23 | 510 | 990 | 115000 | |
| 24 | 510 | 980 | 115000 | |
| 25 | 510 | 980 | 115000 | |
| 26 | 510 | 980 | 115000 | |
| 27 | 510 | 980 | 115000 | |
| 28 | 510 | 980 | 115000 | |
| 29 | 510 | 970 | 115000 | |
| 30 | 510 | 970 | 110000 | |
| 31 | 510 | 970 | 110000 | |
| 32 | 510 | 970 | 110000 | |
| 33 | 510 | 960 | 110000 | |
| 34 | 510 | 980 | 115000 | |
| 35 | 510 | 980 | 115000 | |
| 36 | 510 | 980 | 115000 | |
| 37 | 510 | 970 | 120000 | |
| 38 | 510 | 970 | 120000 | |
| 39 | 510 | 1010 | 120000 | |
| 40 | 510 | 1030 | 120000 | |
| 41 | 510 | 1030 | 120000 | |
| 42 | 510 | 1030 | 125000 | |
| 43 | 510 | 1030 | 125000 | |
| 44 | 510 | 1030 | 125000 | |
| 45 | 510 | 1080 | 130000 | |
| 46 | 510 | 1080 | 130000 | |
| 47 | 510 | 1130 | 135000 | |
| 48 | 550 | 1230 | 135000 | |
| 49 | 550 | 1230 | 140000 | |
| 50 | 560 | 1280 | 140000 | |
| 51 | 560 | 1330 | 145000 | |
| 52 | 570 | 1480 | 145000 | |

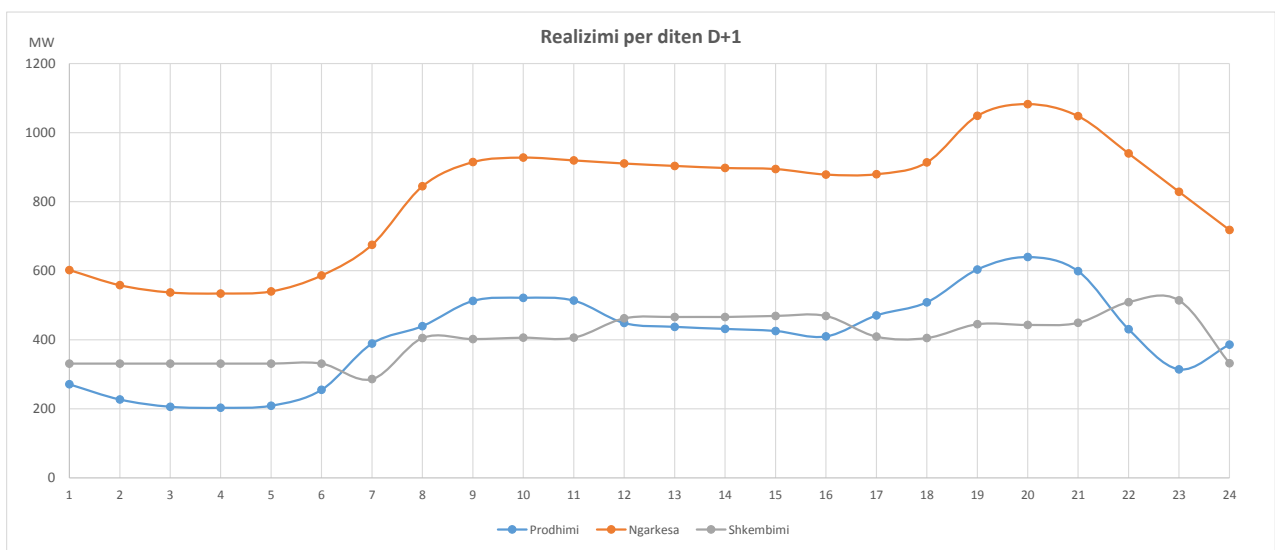




| | | | |
|----------|-------------------------|---------|-----|
| Neni 3.8 | Zona e parashikimit Y-1 | 1150000 | MWh |
|----------|-------------------------|---------|-----|

| | |
|-------------------------|-----|
| Realizimi per ditën D+1 | MWh |
|-------------------------|-----|

| 10/17/2021 | | | |
|------------|----------|-----------|----------|
| Ora | Prodhimi | Shkembimi | Ngarkesa |
| 1 | 271 | 331 | 602 |
| 2 | 227 | 331 | 558 |
| 3 | 206 | 331 | 537 |
| 4 | 203 | 331 | 534 |
| 5 | 209 | 331 | 540 |
| 6 | 255 | 331 | 586 |
| 7 | 389 | 286 | 675 |
| 8 | 440 | 405 | 845 |
| 9 | 513 | 402 | 915 |
| 10 | 522 | 406 | 928 |
| 11 | 514 | 406 | 920 |
| 12 | 449 | 462 | 911 |
| 13 | 438 | 466 | 904 |
| 14 | 432 | 466 | 898 |
| 15 | 426 | 469 | 895 |
| 16 | 410 | 469 | 879 |
| 17 | 471 | 409 | 880 |
| 18 | 509 | 405 | 914 |
| 19 | 604 | 445 | 1049 |
| 20 | 640 | 443 | 1083 |
| 21 | 599 | 449 | 1048 |
| 22 | 431 | 509 | 940 |
| 23 | 315 | 514 | 829 |
| 24 | 386 | 332 | 718 |



| | |
|---------------|--|
| Neni 4.1, 4.2 | Planifikimi i padisponueshmerise se elementeve ne rrjetin e transmetimit |
|---------------|--|

| Elementi | Fillimi | Perfundimi | Vendndoshja | Impakti ne kapacitetin kufitar | Arsyeja |
|----------|---------|------------|-------------|--------------------------------|---------|
| N/a | N/a | N/a | N/a | N/a | N/a |

| | |
|----------|---|
| Neni 4.3 | Ndryshimi i disponueshmeris aktuale e linjave |
|----------|---|

| Elementi | Fillimi | Perfundimi | Vendndoshja | Impakti ne kapacitetin kufitar | Arsyeja |
|----------|---------|------------|-------------|--------------------------------|---------|
| N/a | N/a | N/a | N/a | N/a | N/a |

| | | |
|----------|--|------|
| Neni 3.6 | Planifikimi i padisponueshmerise per njesite konsumatore | N/a* |
|----------|--|------|

| | | |
|----------|---|------|
| Neni 3.7 | Padisponueshmeria aktuale e njesive konsumatore | N/a* |
|----------|---|------|

| | |
|----------|---|
| Neni 5.5 | Planifikimi i padisponueshmerise per njesite gjeneruese |
|----------|---|

| Elementi | Vendndoshja | Kapaciteti i instaluar(MWh) | Lloji gjenerimit | Arsyeja | Periudha |
|----------|-------------|-----------------------------|------------------|---------|----------|
| | | | | | |

Neni 5.6 Padisponueshmeria aktuale e njesive gjeneruese

| Elementi | Vendndodhja | Kapaciteti I instaluar(MWh) | Lloji gjenerimit | Arsyeja | Periudha |
|----------|-------------|-----------------------------|------------------|---------|----------|
| N/a | N/a | N/a | N/a | N/a | N/a |

Neni 5.7 Planifikimi i padisponueshmerise te njesive prodhuese

| Elementi | Vendndodhja | Kapaciteti I instaluar(MWh) | Lloji gjenerimit | Arsyeja | Periudha |
|----------|-------------|-----------------------------|------------------|---------|----------|
| | | | | | |

Neni 5.8 Padisponueshmeria aktuale e njesive prodhuese

| Elementi | Vendndodhja | Kapaciteti I instaluar(MWh) | Lloji gjenerimit | Arsyeja | Periudha |
|----------|-------------|-----------------------------|------------------|---------|----------|
| N/a | N/a | N/a | N/a | N/a | N/a |

Neni 4.4 Parashikimi vjetor i kapacitetit nderkufitar

| Zona | Zona2 | NTC(MW) Vere | NTC(MW) Dimer |
|------|-------|--------------|---------------|
| AL | KS | 400 | 400 |
| KS | AL | 400 | 400 |
| AL | GR | 300 | 300 |
| GR | AL | 300 | 300 |
| AL | ME | 300 | 300 |
| ME | AL | 300 | 300 |

Neni 4.4 Parashikimi mujor i kapacitetit nderkufitar

| Zona | Zona2 | NTC(MW) |
|------|-------|---------|
| AL | KS | 400 |
| KS | AL | 400 |
| AL | GR | 400 |
| GR | AL | 400 |
| AL | ME | 300 |
| ME | AL | 300 |

Neni 4.4 Parashikimi javor i kapacitetit nderkufitar

N/a*

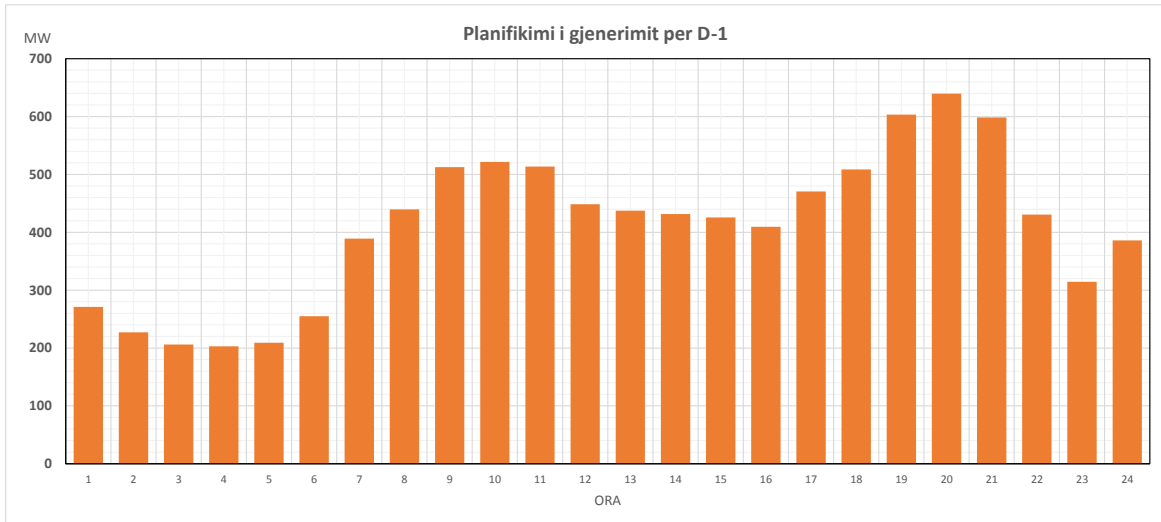
Neni 4.4 Kapaciteti vjetor nderkufitar i ofruar

| Zona | Zona2 | NTC(MW) Vere | NTC(MW) Dimer |
|------|-------|--------------|---------------|
| AL | KS | 400 | 400 |
| KS | AL | 400 | 400 |
| AL | GR | 400 | 400 |
| GR | AL | 400 | 400 |
| AL | ME | 300 | 300 |
| ME | AL | 300 | 300 |

| Neni 4.4 | Kapaciteti mujor nderkufitar i ofruar | | | | | | | | | | | | | | | | | | | | | | |
|-----------------------|--|----------|-------|----------|-----------------------|-------|--------|------------------|-------|--------|------------------|-------|--------|---------------------|-------|--------|------------------|-------|--------|----|----|-----|--|
| | <table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>400</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>400</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>300</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>300</td> </tr> </tbody> </table> | Zona | Zona2 | NTC(MW) | AL | KS | 400 | KS | AL | 400 | AL | GR | 400 | GR | AL | 400 | AL | ME | 300 | ME | AL | 300 | |
| Zona | Zona2 | NTC(MW) | | | | | | | | | | | | | | | | | | | | | |
| AL | KS | 400 | | | | | | | | | | | | | | | | | | | | | |
| KS | AL | 400 | | | | | | | | | | | | | | | | | | | | | |
| AL | GR | 400 | | | | | | | | | | | | | | | | | | | | | |
| GR | AL | 400 | | | | | | | | | | | | | | | | | | | | | |
| AL | ME | 300 | | | | | | | | | | | | | | | | | | | | | |
| ME | AL | 300 | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.4 | Kapaciteti javor nderkufitar i ofruar | N/a* | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.4 | Parashikimi D-1 i kapacitetit nderkufitar (NTC) | | | | | | | | | | | | | | | | | | | | | | |
| | <table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>400</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>400</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>300</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>300</td> </tr> </tbody> </table> | Zona | Zona2 | NTC(MW) | AL | KS | 400 | KS | AL | 400 | AL | GR | 400 | GR | AL | 400 | AL | ME | 300 | ME | AL | 300 | |
| Zona | Zona2 | NTC(MW) | | | | | | | | | | | | | | | | | | | | | |
| AL | KS | 400 | | | | | | | | | | | | | | | | | | | | | |
| KS | AL | 400 | | | | | | | | | | | | | | | | | | | | | |
| AL | GR | 400 | | | | | | | | | | | | | | | | | | | | | |
| GR | AL | 400 | | | | | | | | | | | | | | | | | | | | | |
| AL | ME | 300 | | | | | | | | | | | | | | | | | | | | | |
| ME | AL | 300 | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.4 | Kapaciteti D-1 nderkufitar i ofruar (metoda alokimit NTC) | | | | | | | | | | | | | | | | | | | | | | |
| | <table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>400</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>400</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>300</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>300</td> </tr> </tbody> </table> | Zona | Zona2 | NTC(MW) | AL | KS | 400 | KS | AL | 400 | AL | GR | 400 | GR | AL | 400 | AL | ME | 300 | ME | AL | 300 | |
| Zona | Zona2 | NTC(MW) | | | | | | | | | | | | | | | | | | | | | |
| AL | KS | 400 | | | | | | | | | | | | | | | | | | | | | |
| KS | AL | 400 | | | | | | | | | | | | | | | | | | | | | |
| AL | GR | 400 | | | | | | | | | | | | | | | | | | | | | |
| GR | AL | 400 | | | | | | | | | | | | | | | | | | | | | |
| AL | ME | 300 | | | | | | | | | | | | | | | | | | | | | |
| ME | AL | 300 | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.4 | Kapaciteti D-1 nderkufitar i ofruar (Metoda alokimit FB) | N/a* | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.4 | Kapacitet te tjera te ofruara (sezonale, fundjavave, , etj.) | N/a* | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.4 | Kapaciteti Intraday nderkufitar i ofruar (alokimi NTC) | | | | | | | | | | | | | | | | | | | | | | |
| | <table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>N/a</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>N/a</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>N/a</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>N/a</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>N/a</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>N/a</td> </tr> </tbody> </table> | Zona | Zona2 | NTC(MW) | AL | KS | N/a | KS | AL | N/a | AL | GR | N/a | GR | AL | N/a | AL | ME | N/a | ME | AL | N/a | |
| Zona | Zona2 | NTC(MW) | | | | | | | | | | | | | | | | | | | | | |
| AL | KS | N/a | | | | | | | | | | | | | | | | | | | | | |
| KS | AL | N/a | | | | | | | | | | | | | | | | | | | | | |
| AL | GR | N/a | | | | | | | | | | | | | | | | | | | | | |
| GR | AL | N/a | | | | | | | | | | | | | | | | | | | | | |
| AL | ME | N/a | | | | | | | | | | | | | | | | | | | | | |
| ME | AL | N/a | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.4 | Kapaciteti Intraday nderkufitar i ofruar (alokimi FB) | N/a* | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.12 | Flukset fizike ne linjat e interkonjeksionit | N/a** | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.6 | Raport vjetor per elementet kritik te cilet limitojne kapacitetin e ofruar | | | | | | | | | | | | | | | | | | | | | | |
| | <table border="1"> <thead> <tr> <th>Elementi</th> <th>Tipi</th> <th>Tensioni</th> </tr> </thead> <tbody> <tr> <td>Tirana 2 - Podgorica2</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Zemblak - Kardia</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Koman - Kosova B</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Koplik - Podgorica1</td> <td>Linje</td> <td>220 kV</td> </tr> <tr> <td>Fierze - Prizren</td> <td>Linje</td> <td>220 kV</td> </tr> </tbody> </table> | Elementi | Tipi | Tensioni | Tirana 2 - Podgorica2 | Linje | 400 kV | Zemblak - Kardia | Linje | 400 kV | Koman - Kosova B | Linje | 400 kV | Koplik - Podgorica1 | Linje | 220 kV | Fierze - Prizren | Linje | 220 kV | | | | |
| Elementi | Tipi | Tensioni | | | | | | | | | | | | | | | | | | | | | |
| Tirana 2 - Podgorica2 | Linje | 400 kV | | | | | | | | | | | | | | | | | | | | | |
| Zemblak - Kardia | Linje | 400 kV | | | | | | | | | | | | | | | | | | | | | |
| Koman - Kosova B | Linje | 400 kV | | | | | | | | | | | | | | | | | | | | | |
| Koplik - Podgorica1 | Linje | 220 kV | | | | | | | | | | | | | | | | | | | | | |
| Fierze - Prizren | Linje | 220 kV | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.13 | Menaxhimi kongjestjoneve - redispecerimi | N/a* | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.14 | Tregetimi nderkufitar - Countertrading | N/a* | | | | | | | | | | | | | | | | | | | | | |
| Neni 4.17 | Raporti menaxhimit te kongjestioneve | N/a* | | | | | | | | | | | | | | | | | | | | | |

| Centrali | Kapaciteti instaluar | Tensioni | Lloji gjenerimit | Zona e ofertimit |
|----------------|----------------------|----------|------------------|------------------|
| Fierza | 500 | 220 | Hydro | AL |
| Komani | 600 | 220 | Hydro | AL |
| V.Dejës | 250 | 220 | Hydro | AL |
| Peshqesh | 28 | 220 | Hydro | AL |
| Fang | 72 | 220 | Hydro | AL |
| Moglica | 180 | 220 | Hydro | AL |
| TPP Vlora | 97 | 220 | Hydro | AL |
| Ashta1,2 | 48 | 110 | Hydro | AL |
| Banja | 72 | 110 | Hydro | AL |
| Ulza | 25 | 110 | Hydro | AL |
| Shkopeti | 24 | 110 | Hydro | AL |
| Bistrica1,2 | 28 | 110 | Hydro | AL |
| Slabinja | 11 | 110 | Hydro | AL |
| Bishnica | 3 | 110 | Hydro | AL |
| Dardha+Truen | 9 | 110 | Hydro | AL |
| Lapaj | 13 | 110 | Hydro | AL |
| Lura | 16 | 110 | Hydro | AL |
| Lengarica | 10 | 110 | Hydro | AL |
| Bele1,2 | 31 | 110 | Hydro | AL |
| Cerruja | 11 | 110 | Hydro | AL |
| Gjorice | 25 | 110 | Hydro | AL |
| Rrapuni | 8 | 110 | Hydro | AL |
| Rrapuni 3,4 | 11 | 110 | Hydro | AL |
| Ternova | 9 | 110 | Hydro | AL |
| Malla | 6 | 110 | Hydro | AL |
| Prelle | 15 | 110 | Hydro | AL |
| Lumezi | 14 | 110 | Hydro | AL |
| Cemerica | 8 | 110 | Hydro | AL |
| Slabinja 2D | 6 | 110 | Hydro | AL |
| Shpella Poshte | 2 | 110 | Hydro | AL |
| Denas | 15 | 110 | Hydro | AL |
| Llenga | 2 | 110 | Hydro | AL |
| Germani | 5 | 110 | Hydro | AL |
| Seta | 15 | 110 | Hydro | AL |
| Lashkiza | 5 | 110 | Hydro | AL |
| Darsi | 21 | 110 | Hydro | AL |
| Slabinja 2E | 5 | 110 | Hydro | AL |
| Slabinja 2C | 3 | 110 | Hydro | AL |
| Egnatia | 8 | 110 | Hydro | AL |

| 10/19/2021 | |
|---------------|--------------|
| Ora | Skedulimi MW |
| 00:00 - 01:00 | 271 |
| 01:00 - 02:00 | 227 |
| 02:00 - 03:00 | 206 |
| 03:00 - 04:00 | 203 |
| 04:00 - 05:00 | 209 |
| 05:00 - 06:00 | 255 |
| 06:00 - 07:00 | 389 |
| 07:00 - 08:00 | 440 |
| 08:00 - 09:00 | 513 |
| 09:00 - 10:00 | 522 |
| 10:00 - 11:00 | 514 |
| 11:00 - 12:00 | 449 |
| 12:00 - 13:00 | 438 |
| 13:00 - 14:00 | 432 |
| 14:00 - 15:00 | 426 |
| 15:00 - 16:00 | 410 |
| 16:00 - 17:00 | 471 |
| 17:00 - 18:00 | 509 |
| 18:00 - 19:00 | 604 |
| 19:00 - 20:00 | 640 |
| 20:00 - 21:00 | 599 |
| 21:00 - 22:00 | 431 |
| 22:00 - 23:00 | 315 |
| 23:00 - 00:00 | 386 |



Neni 14.1b, 14.2 b Kapaciteti i instaluar per njesi prodhuese

| Centrali | Njesia | Kapaciteti instaluar | Tensioni | Vendndodhja | Lloji gjenerimit |
|----------|--------|----------------------|----------|---------------------|------------------|
| Fierza | 1 | 125 | 220 | Lugina e lumit Drin | Hydro |
| Fierza | 2 | 125 | 220 | Lugina e lumit Drin | Hydro |
| Fierza | 3 | 125 | 220 | Lugina e lumit Drin | Hydro |
| Fierza | 4 | 125 | 220 | Lugina e lumit Drin | Hydro |
| Komani | 1 | 150 | 220 | Lugina e lumit Drin | Hydro |
| Komani | 2 | 150 | 220 | Lugina e lumit Drin | Hydro |
| Komani | 3 | 150 | 220 | Lugina e lumit Drin | Hydro |
| Komani | 4 | 150 | 220 | Lugina e lumit Drin | Hydro |

Neni 5.4 Parashikimi gjenerimit D-1 per centralet me ere dhe diell N/a*

Neni 5.9 Gjenerimi aktual per cdo njesi N/a**

Neni 5.10 Njesite gjeneruese te mbledhura per cdo tip N/a**

Neni 5.11 Gjenerimi aktual i centraleve te eres dhe centaleve solar N/a*

Neni 5.12 Rezerva energjitike 550 GWh

Referuar kodit te transmetimit

Neni 97, 189 Sasia e kerkuar e rezervave te fuqise active per javen ne avance

| Ora | aFRR+ | aFRR- | mFRR+ | mFRR- | RR+ | RR- | Total- |
|-----------------|---------------|---------------|--------------|--------------|--------------|--------------|---------------|
| 1 | 30 | 30 | 0 | 0 | 0 | 0 | 60 |
| 2 | 30 | 30 | 0 | 0 | 0 | 0 | 60 |
| 3 | 30 | 30 | 0 | 0 | 0 | 0 | 60 |
| 4 | 30 | 30 | 0 | 0 | 0 | 0 | 60 |
| 5 | 30 | 30 | 0 | 0 | 0 | 0 | 60 |
| 6 | 30 | 30 | 0 | 0 | 0 | 0 | 60 |
| 7 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 8 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 9 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 10 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 11 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 12 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 13 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 14 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 15 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 16 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 17 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 18 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 19 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 20 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 21 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 22 | 50 | 50 | 0 | 0 | 0 | 0 | 100 |
| 23 | 30 | 30 | 0 | 0 | 0 | 0 | 60 |
| 24 | 30 | 30 | 0 | 0 | 0 | 0 | 60 |
| Mesatare | 43.333 | 43.333 | 0.000 | 0.000 | 0.000 | 0.000 | 86.667 |

Neni 184 Alokimi i pergjegjesive te perdoruesve te rendesishem te rrjetit, lidhur me testimin e pajtuesmerise dhe monitorimin N/a**

Neni 184 Parametrat e percaktimit te kualitetit te frekuencës +/- 200 mHZ

Neni 184 Parametrat target te kualitetit te frekuencës +/- 200 mHZ

Neni 184 Metodologjia e perdorur per te percaktuar rrezikun e shterimit te rezervës FCR N/a**

Neni 184 Informacioni mbi Strukturën e Kontrollit Fuqi-Frekuencë



Referuar Rregullave te Tregut Shqiptar te Energjise Elektrike

Neni XVI.5. iii. iv.

Parashikim i javës në avancë për ngarkesen dhe humbjet e prishme orare

| Ora | Ngarkesa (MWh) | Humbje (MWh) |
|-----|----------------|--------------|
| 1 | 660 | 30 |
| 2 | 600 | 28 |
| 3 | 580 | 28 |
| 4 | 570 | 28 |
| 5 | 580 | 28 |
| 6 | 640 | 28 |
| 7 | 780 | 28 |
| 8 | 970 | 30 |
| 9 | 1120 | 32 |
| 10 | 1160 | 35 |
| 11 | 1150 | 35 |
| 12 | 1190 | 35 |
| 13 | 1190 | 32 |
| 14 | 1210 | 30 |
| 15 | 1180 | 30 |
| 16 | 1190 | 30 |
| 17 | 1250 | 30 |
| 18 | 1300 | 32 |
| 19 | 1300 | 35 |
| 20 | 1270 | 35 |
| 21 | 1230 | 38 |
| 22 | 1140 | 32 |
| 23 | 1010 | 25 |
| 24 | 850 | 25 |
| 25 | 660 | 30 |
| 26 | 600 | 28 |
| 27 | 580 | 28 |
| 28 | 570 | 28 |
| 29 | 580 | 28 |
| 30 | 640 | 28 |
| 31 | 780 | 28 |
| 32 | 970 | 30 |
| 33 | 1120 | 32 |
| 34 | 1160 | 35 |
| 35 | 1150 | 35 |
| 36 | 1240 | 35 |
| 37 | 1240 | 32 |
| 38 | 1260 | 30 |
| 39 | 1230 | 30 |
| 40 | 1240 | 30 |
| 41 | 1300 | 30 |
| 42 | 1350 | 32 |
| 43 | 1350 | 35 |
| 44 | 1320 | 35 |
| 45 | 1280 | 38 |
| 46 | 1190 | 32 |
| 47 | 1060 | 25 |
| 48 | 900 | 25 |
| 49 | 660 | 30 |
| 50 | 600 | 28 |
| 51 | 580 | 28 |
| 52 | 570 | 28 |
| 53 | 580 | 28 |
| 54 | 640 | 28 |
| 55 | 780 | 28 |
| 56 | 970 | 30 |
| 57 | 1120 | 32 |
| 58 | 1160 | 35 |
| 59 | 1150 | 35 |
| 60 | 1240 | 35 |
| 61 | 1240 | 32 |
| 62 | 1260 | 30 |
| 63 | 1230 | 30 |
| 64 | 1240 | 30 |
| 65 | 1300 | 30 |
| 66 | 1350 | 32 |
| 67 | 1350 | 35 |
| 68 | 1320 | 35 |
| 69 | 1280 | 38 |
| 70 | 1190 | 32 |
| 71 | 1060 | 25 |
| 72 | 900 | 25 |
| 73 | 660 | 30 |
| 74 | 600 | 28 |
| 75 | 580 | 28 |
| 76 | 570 | 28 |
| 77 | 580 | 28 |
| 78 | 640 | 28 |

| | | |
|----|------|----|
| 79 | 780 | 28 |
| 80 | 970 | 30 |
| 81 | 1120 | 32 |
| 82 | 1160 | 35 |
| 83 | 1150 | 35 |
| 84 | 1240 | 35 |
| 85 | 1240 | 32 |
| 86 | 1260 | 30 |
| 87 | 1230 | 30 |
| 88 | 1240 | 30 |

| | | |
|-----|------|----|
| 89 | 1300 | 30 |
| 90 | 1350 | 32 |
| 91 | 1350 | 35 |
| 92 | 1320 | 35 |
| 93 | 1280 | 38 |
| 94 | 1190 | 32 |
| 95 | 1060 | 25 |
| 96 | 900 | 25 |
| 97 | 660 | 30 |
| 98 | 600 | 28 |
| 99 | 580 | 28 |
| 100 | 570 | 28 |
| 101 | 580 | 28 |
| 102 | 640 | 28 |
| 103 | 780 | 28 |
| 104 | 970 | 30 |
| 105 | 1120 | 32 |
| 106 | 1160 | 35 |
| 107 | 1150 | 35 |
| 108 | 1240 | 35 |
| 109 | 1240 | 32 |
| 110 | 1260 | 30 |
| 111 | 1230 | 30 |
| 112 | 1240 | 30 |
| 113 | 1300 | 30 |
| 114 | 1350 | 32 |
| 115 | 1350 | 35 |
| 116 | 1320 | 35 |
| 117 | 1280 | 38 |
| 118 | 1190 | 32 |
| 119 | 1060 | 25 |
| 120 | 900 | 25 |
| 121 | 660 | 30 |
| 122 | 600 | 28 |
| 123 | 580 | 28 |
| 124 | 570 | 28 |
| 125 | 580 | 28 |
| 126 | 640 | 28 |
| 127 | 780 | 28 |
| 128 | 970 | 30 |
| 129 | 1120 | 32 |
| 130 | 1160 | 35 |
| 131 | 1150 | 35 |
| 132 | 1240 | 35 |
| 133 | 1240 | 32 |
| 134 | 1260 | 30 |
| 135 | 1230 | 30 |
| 136 | 1240 | 30 |
| 137 | 1300 | 30 |
| 138 | 1350 | 32 |
| 139 | 1350 | 35 |
| 140 | 1320 | 35 |
| 141 | 1280 | 38 |
| 142 | 1190 | 32 |
| 143 | 1060 | 25 |
| 144 | 900 | 25 |
| 145 | 660 | 30 |
| 146 | 600 | 28 |
| 147 | 580 | 28 |
| 148 | 570 | 28 |
| 149 | 580 | 28 |
| 150 | 640 | 28 |
| 151 | 780 | 28 |
| 152 | 970 | 30 |
| 153 | 1120 | 32 |
| 154 | 1160 | 35 |
| 155 | 1150 | 35 |
| 156 | 1240 | 35 |
| 157 | 1240 | 32 |
| 158 | 1260 | 30 |
| 159 | 1230 | 30 |
| 160 | 1240 | 30 |
| 161 | 1300 | 30 |
| 162 | 1350 | 32 |
| 163 | 1350 | 35 |
| 164 | 1320 | 35 |
| 165 | 1280 | 38 |
| 166 | 1190 | 32 |
| 167 | 1060 | 25 |
| 168 | 900 | 25 |



Neni XVI.8, iv.

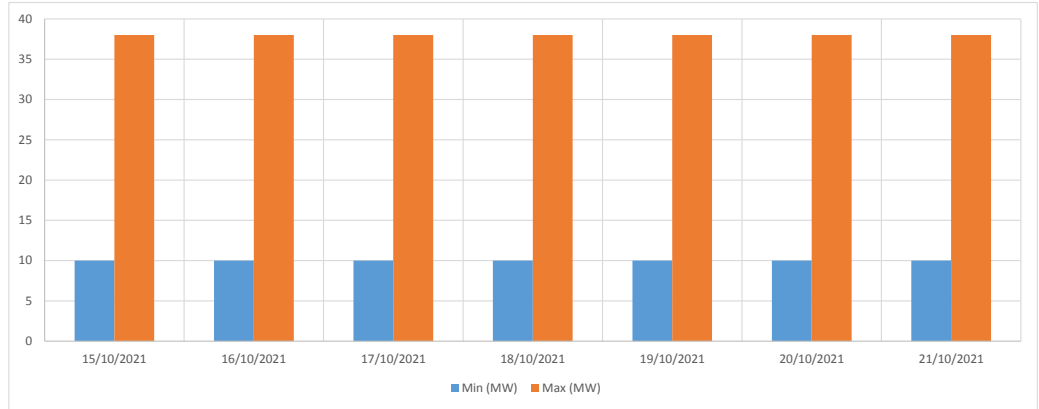
Kërkesa maksimale e pritshme dhe kërkesa mesatare orare në MWh

| Muaji | Ngarkesa Mes. | Ngarkesa Max |
|---------|---------------|--------------|
| Janar | 22000 | 24000 |
| Shkurt | 21000 | 23000 |
| Mars | 20000 | 22000 |
| Prill | 19000 | 20000 |
| Maj | 19000 | 20000 |
| Qershor | 19000 | 20000 |
| Korrik | 20000 | 21000 |
| Gusht | 20000 | 21000 |
| Shtator | 19000 | 20000 |
| Tetor | 20000 | 21000 |
| Nentor | 21000 | 22000 |
| Dhjetor | 22000 | 24000 |



Neni XVI.8, v. Vlerësimet e humbjeve në sistemin e transmetimit në MWh në bazë javore

| Data | 15/10/2021 | 16/10/2021 | 17/10/2021 | 18/10/2021 | 19/10/2021 | 20/10/2021 | 21/10/2021 |
|-------------|------------|------------|------------|------------|------------|------------|------------|
| Min (MW) | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Max (MW) | 38 | 38 | 38 | 38 | 38 | 38 | 38 |
| Total (MWh) | 700 | 700 | 700 | 700 | 700 | 700 | 700 |



Neni XVI.8, vi. Vlerësimet e kufizimeve të parashikuara në sistem në GWh në bazë javore

| Nr. | Nenstacioni | Ora | Arsyeja |
|-----|-------------|-----|---------|
| 1 | | | |

Neni XVI.8, vii. Detaje mbi çdo situatë të parashikuar kur dhe ku do të kufizohet furnizimi

| Nr. | Nenstacioni | Ora | Arsyeja |
|-----|-------------|-----|---------|
| 1 | | | |

**Nuk aplikohet*
***Eshte duke u punuar dhe do te publikohet se shpejti*