



OPERATORI I SISTEMIT TE TRANSMETIMIT

16-12-20

Referuar Vendimit Nr.118, Datë 27.07.2017 Mbi Miratimin e Rregullave për publikimin e të Dhënave Bazë të Tregut të Energjisë Elektrike

Neni 3.1	Ngarkesa aktuale totale per BZ	N/a**
----------	--------------------------------	-------

Neni 3.2	Parashikimi D-1 i ngarkeses totale per BZ	23500	MWh
----------	---	-------	-----

Neni 3.3	Parashikimi W-1 i ngarkeses totale per BZ	MWh
----------	---	-----

Data	12.14.2020	12.15.2020	12.16.2020	12.17.2020	12.18.2020	12.19.2020	12.20.2020
Min (MW)	550	550	550	550	550	550	550
Max (MW)	1250	1200	1250	1250	1300	1350	1350
Total (MWh)	22000	22000	22500	22500	23000	23000	23000

Neni 3.4	Parashikimi M-1 i ngarkeses totale per BZ	MWh
----------	---	-----

Java	50	51	52	53
Min (MW)	520	520	520	520
Max (MW)	1300	1300	1350	1450
Total (MWh)	1500000	1500000	1500000	1700000

Neni 3.5	Parashikimi Y-1 i ngarkeses totale per BZ	MWh
----------	---	-----

2020				
Java	Min (MW)	Max (MW)	Total (MWh)	
1	550	1300	155000	
2	550	1300	155000	
3	550	1300	155000	
4	550	1300	155000	
5	550	1300	155000	
6	550	1300	155000	
7	540	1250	150000	
8	530	1250	145000	
9	520	1200	135000	
10	520	1200	135000	
11	520	1200	135000	
12	520	1200	130000	
13	520	1200	130000	
14	520	1200	130000	
15	520	1200	130000	
16	520	1200	125000	
17	500	1000	125000	
18	500	1000	120000	
19	500	1000	115000	
20	500	1000	115000	
21	500	1000	115000	
22	500	960	115000	
23	500	960	115000	
24	500	950	115000	
25	500	950	115000	
26	500	950	115000	
27	500	950	115000	
28	500	950	115000	
29	500	940	115000	
30	500	940	110000	
31	500	940	110000	
32	500	940	110000	
33	500	930	110000	
34	500	950	115000	
35	500	950	115000	
36	500	950	115000	
37	500	940	120000	
38	500	940	120000	
39	500	980	120000	
40	500	1000	120000	
41	500	1000	120000	
42	500	1000	125000	
43	500	1000	125000	
44	500	1000	125000	
45	500	1050	130000	
46	500	1050	130000	
47	500	1100	135000	
48	540	1200	135000	
49	540	1200	140000	
50	550	1250	140000	
51	550	1300	145000	
52	560	1450	145000	

Neni 3.8	Zona e parashikimit Y-1	1150000	MWh																																																																																																								
Realizimi per ditën D+1			MWh																																																																																																								
<table border="1"> <thead> <tr> <th colspan="4">14-12-20</th> </tr> <tr> <th>Ora</th> <th>Prodhimi</th> <th>Shkembimi</th> <th>Ngarkesa</th> </tr> </thead> <tbody> <tr><td>1</td><td>385</td><td>-278</td><td>663</td></tr> <tr><td>2</td><td>209</td><td>-386</td><td>595</td></tr> <tr><td>3</td><td>133</td><td>-431</td><td>564</td></tr> <tr><td>4</td><td>102</td><td>-451</td><td>553</td></tr> <tr><td>5</td><td>106</td><td>-450</td><td>556</td></tr> <tr><td>6</td><td>159</td><td>-467</td><td>626</td></tr> <tr><td>7</td><td>436</td><td>-374</td><td>811</td></tr> <tr><td>8</td><td>474</td><td>-602</td><td>1077</td></tr> <tr><td>9</td><td>597</td><td>-596</td><td>1193</td></tr> <tr><td>10</td><td>679</td><td>-530</td><td>1209</td></tr> <tr><td>11</td><td>652</td><td>-517</td><td>1169</td></tr> <tr><td>12</td><td>615</td><td>-515</td><td>1130</td></tr> <tr><td>13</td><td>551</td><td>-557</td><td>1108</td></tr> <tr><td>14</td><td>550</td><td>-558</td><td>1108</td></tr> <tr><td>15</td><td>582</td><td>-506</td><td>1088</td></tr> <tr><td>16</td><td>530</td><td>-561</td><td>1090</td></tr> <tr><td>17</td><td>793</td><td>-394</td><td>1187</td></tr> <tr><td>18</td><td>895</td><td>-393</td><td>1288</td></tr> <tr><td>19</td><td>890</td><td>-396</td><td>1287</td></tr> <tr><td>20</td><td>869</td><td>-401</td><td>1270</td></tr> <tr><td>21</td><td>649</td><td>-576</td><td>1225</td></tr> <tr><td>22</td><td>534</td><td>-590</td><td>1124</td></tr> <tr><td>23</td><td>380</td><td>-605</td><td>985</td></tr> <tr><td>24</td><td>494</td><td>-286</td><td>779</td></tr> </tbody> </table>				14-12-20				Ora	Prodhimi	Shkembimi	Ngarkesa	1	385	-278	663	2	209	-386	595	3	133	-431	564	4	102	-451	553	5	106	-450	556	6	159	-467	626	7	436	-374	811	8	474	-602	1077	9	597	-596	1193	10	679	-530	1209	11	652	-517	1169	12	615	-515	1130	13	551	-557	1108	14	550	-558	1108	15	582	-506	1088	16	530	-561	1090	17	793	-394	1187	18	895	-393	1288	19	890	-396	1287	20	869	-401	1270	21	649	-576	1225	22	534	-590	1124	23	380	-605	985	24	494	-286	779
14-12-20																																																																																																											
Ora	Prodhimi	Shkembimi	Ngarkesa																																																																																																								
1	385	-278	663																																																																																																								
2	209	-386	595																																																																																																								
3	133	-431	564																																																																																																								
4	102	-451	553																																																																																																								
5	106	-450	556																																																																																																								
6	159	-467	626																																																																																																								
7	436	-374	811																																																																																																								
8	474	-602	1077																																																																																																								
9	597	-596	1193																																																																																																								
10	679	-530	1209																																																																																																								
11	652	-517	1169																																																																																																								
12	615	-515	1130																																																																																																								
13	551	-557	1108																																																																																																								
14	550	-558	1108																																																																																																								
15	582	-506	1088																																																																																																								
16	530	-561	1090																																																																																																								
17	793	-394	1187																																																																																																								
18	895	-393	1288																																																																																																								
19	890	-396	1287																																																																																																								
20	869	-401	1270																																																																																																								
21	649	-576	1225																																																																																																								
22	534	-590	1124																																																																																																								
23	380	-605	985																																																																																																								
24	494	-286	779																																																																																																								
Neni 4.1, 4.2	Planifikimi i padisponueshmerise se elementeve ne rrjetin e transmetimit																																																																																																										
<table border="1"> <thead> <tr> <th>Elementi</th> <th>Fillimi</th> <th>Perfundimi</th> <th>Vendndoshja</th> <th>Impakti ne kapacitetin kufitar</th> <th>Arsyeja</th> </tr> </thead> <tbody> <tr> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> </tr> </tbody> </table>						Elementi	Fillimi	Perfundimi	Vendndoshja	Impakti ne kapacitetin kufitar	Arsyeja	N/a	N/a	N/a	N/a	N/a	N/a																																																																																										
Elementi	Fillimi	Perfundimi	Vendndoshja	Impakti ne kapacitetin kufitar	Arsyeja																																																																																																						
N/a	N/a	N/a	N/a	N/a	N/a																																																																																																						
Neni 4.3	Ndrishimi i disponueshmeris aktuale e linjave																																																																																																										
<table border="1"> <thead> <tr> <th>Elementi</th> <th>Fillimi</th> <th>Perfundimi</th> <th>Vendndoshja</th> <th>Impakti ne kapacitetin kufitar</th> <th>Arsyeja</th> </tr> </thead> <tbody> <tr> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> </tr> </tbody> </table>						Elementi	Fillimi	Perfundimi	Vendndoshja	Impakti ne kapacitetin kufitar	Arsyeja	N/a	N/a	N/a	N/a	N/a	N/a																																																																																										
Elementi	Fillimi	Perfundimi	Vendndoshja	Impakti ne kapacitetin kufitar	Arsyeja																																																																																																						
N/a	N/a	N/a	N/a	N/a	N/a																																																																																																						
Neni 3.6	Planifikimi i padisponueshmerise per njesite konsumatore				N/a*																																																																																																						
Neni 3.7	Padisponueshmeria aktuale e njesive konsumatore				N/a*																																																																																																						
Neni 5.5	Planifikimi i padisponueshmerise per njesite gjeneruese																																																																																																										
<table border="1"> <thead> <tr> <th>Elementi</th> <th>Vendndoshja</th> <th>Kapaciteti i instaluar(MWh)</th> <th>Lloji gjenerimit</th> <th>Arsyeja</th> <th>Periudha</th> </tr> </thead> <tbody> <tr> <td>Agregati 2</td> <td>Vau Dejes</td> <td>50</td> <td>Hidro</td> <td>Mirembajtje</td> <td>15/11/2020-31/12/2020</td> </tr> </tbody> </table>						Elementi	Vendndoshja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha	Agregati 2	Vau Dejes	50	Hidro	Mirembajtje	15/11/2020-31/12/2020																																																																																										
Elementi	Vendndoshja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha																																																																																																						
Agregati 2	Vau Dejes	50	Hidro	Mirembajtje	15/11/2020-31/12/2020																																																																																																						
Neni 5.6	Padisponueshmeria aktuale e njesive gjeneruese																																																																																																										
<table border="1"> <thead> <tr> <th>Elementi</th> <th>Vendndoshja</th> <th>Kapaciteti i instaluar(MWh)</th> <th>Lloji gjenerimit</th> <th>Arsyeja</th> <th>Periudha</th> </tr> </thead> <tbody> <tr> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> </tr> </tbody> </table>						Elementi	Vendndoshja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha	N/a	N/a	N/a	N/a	N/a	N/a																																																																																										
Elementi	Vendndoshja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha																																																																																																						
N/a	N/a	N/a	N/a	N/a	N/a																																																																																																						
Neni 5.7	Planifikimi i padisponueshmerise te njesive prodhuese																																																																																																										
<table border="1"> <thead> <tr> <th>Elementi</th> <th>Vendndoshja</th> <th>Kapaciteti i instaluar(MWh)</th> <th>Lloji gjenerimit</th> <th>Arsyeja</th> <th>Periudha</th> </tr> </thead> <tbody> <tr> <td>Agregati 2</td> <td>Vau Dejes</td> <td>50</td> <td>Hidro</td> <td>Mirembajtje</td> <td>15/11/2020-31/12/2020</td> </tr> </tbody> </table>						Elementi	Vendndoshja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha	Agregati 2	Vau Dejes	50	Hidro	Mirembajtje	15/11/2020-31/12/2020																																																																																										
Elementi	Vendndoshja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha																																																																																																						
Agregati 2	Vau Dejes	50	Hidro	Mirembajtje	15/11/2020-31/12/2020																																																																																																						
Neni 5.8	Padisponueshmeria aktuale e njesive prodhuese																																																																																																										
<table border="1"> <thead> <tr> <th>Elementi</th> <th>Vendndoshja</th> <th>Kapaciteti i instaluar(MWh)</th> <th>Lloji gjenerimit</th> <th>Arsyeja</th> <th>Periudha</th> </tr> </thead> <tbody> <tr> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> <td>N/a</td> </tr> </tbody> </table>						Elementi	Vendndoshja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha	N/a	N/a	N/a	N/a	N/a	N/a																																																																																										
Elementi	Vendndoshja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha																																																																																																						
N/a	N/a	N/a	N/a	N/a	N/a																																																																																																						
Neni 4.4	Parashikimi vjetor i kapacitetit nderkufitar																																																																																																										
<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW) Vere</th> <th>NTC(MW) Dimer</th> </tr> </thead> <tbody> <tr><td>AL</td><td>KS</td><td>N/a</td><td>N/a</td></tr> <tr><td>KS</td><td>AL</td><td>N/a</td><td>N/a</td></tr> <tr><td>AL</td><td>GR</td><td>300</td><td>300</td></tr> <tr><td>GR</td><td>AL</td><td>300</td><td>300</td></tr> <tr><td>AL</td><td>ME</td><td>300</td><td>300</td></tr> <tr><td>ME</td><td>AL</td><td>300</td><td>300</td></tr> </tbody> </table>						Zona	Zona2	NTC(MW) Vere	NTC(MW) Dimer	AL	KS	N/a	N/a	KS	AL	N/a	N/a	AL	GR	300	300	GR	AL	300	300	AL	ME	300	300	ME	AL	300	300																																																																										
Zona	Zona2	NTC(MW) Vere	NTC(MW) Dimer																																																																																																								
AL	KS	N/a	N/a																																																																																																								
KS	AL	N/a	N/a																																																																																																								
AL	GR	300	300																																																																																																								
GR	AL	300	300																																																																																																								
AL	ME	300	300																																																																																																								
ME	AL	300	300																																																																																																								
Neni 4.4	Parashikimi mujor i kapacitetit nderkufitar																																																																																																										
<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr><td>AL</td><td>KS</td><td>200</td></tr> <tr><td>KS</td><td>AL</td><td>400</td></tr> </tbody> </table>						Zona	Zona2	NTC(MW)	AL	KS	200	KS	AL	400																																																																																													
Zona	Zona2	NTC(MW)																																																																																																									
AL	KS	200																																																																																																									
KS	AL	400																																																																																																									

AL	GR	300
GR	AL	300
AL	ME	400
ME	AL	600

Neni 4.4	Parashikimi javor i kapacitetit nderkufitar	N/a*
----------	---	------

Neni 4.4	Kapaciteti vjetor nderkufitar i ofruar	
----------	--	--

Zona	Zona2	NTC(MW) Vere	NTC(MW) Dimer
AL	KS	N/a	N/a
KS	AL	N/a	N/a
AL	GR	300	300
GR	AL	300	300
AL	ME	300	300
ME	AL	300	300

Neni 4.4	Kapaciteti mujor nderkufitar i ofruar																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>200</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>300</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>300</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>400</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>600</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	200	KS	AL	400	AL	GR	300	GR	AL	300	AL	ME	400	ME	AL	600	
Zona	Zona2	NTC(MW)																					
AL	KS	200																					
KS	AL	400																					
AL	GR	300																					
GR	AL	300																					
AL	ME	400																					
ME	AL	600																					
Neni 4.4	Kapaciteti javor nderkufitar i ofruar	N/a*																					
Neni 4.4	Parashikimi D-1 i kapacitetit nderkufitar (NTC)																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>200</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>300</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>300</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>400</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>600</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	200	KS	AL	400	AL	GR	300	GR	AL	300	AL	ME	400	ME	AL	600	
Zona	Zona2	NTC(MW)																					
AL	KS	200																					
KS	AL	400																					
AL	GR	300																					
GR	AL	300																					
AL	ME	400																					
ME	AL	600																					
Neni 4.4	Kapaciteti D-1 nderkufitar i ofruar (metoda alokimit NTC)																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>200</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>300</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>300</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>400</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>600</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	200	KS	AL	400	AL	GR	300	GR	AL	300	AL	ME	400	ME	AL	600	
Zona	Zona2	NTC(MW)																					
AL	KS	200																					
KS	AL	400																					
AL	GR	300																					
GR	AL	300																					
AL	ME	400																					
ME	AL	600																					
Neni 4.4	Kapaciteti D-1 nderkufitar i ofruar (Metoda alokimit FB)	N/a*																					
Neni 4.4	Kapacitet te tjera te ofruara (sezonale, fundjavave, , etj.)	N/a*																					
Neni 4.4	Kapaciteti Intraday nderkufitar i ofruar ( alokimi NTC)																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>N/a</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>N/a</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>N/a</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>N/a</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>N/a</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>N/a</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	N/a	KS	AL	N/a	AL	GR	N/a	GR	AL	N/a	AL	ME	N/a	ME	AL	N/a	
Zona	Zona2	NTC(MW)																					
AL	KS	N/a																					
KS	AL	N/a																					
AL	GR	N/a																					
GR	AL	N/a																					
AL	ME	N/a																					
ME	AL	N/a																					
Neni 4.4	Kapaciteti Intraday nderkufitar i ofruar ( alokimi FB)	N/a*																					
Neni 4.12	Flukset fizike ne linjat e interkonjeksionit	N/a**																					
Neni 4.6	Raport vjetor per elementet kritik te cilet limitojne kapacitetin e ofruar																						
	<table border="1"> <thead> <tr> <th>Elementi</th> <th>Tipi</th> <th>Tensioni</th> </tr> </thead> <tbody> <tr> <td>Tirana 2 - Podgorica</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Zemblak - Kardia</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Koman - Kosova B</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Koplik - Podgorica</td> <td>Linje</td> <td>220 kV</td> </tr> <tr> <td>Fierze - Prizren</td> <td>Linje</td> <td>220 kV</td> </tr> </tbody> </table>	Elementi	Tipi	Tensioni	Tirana 2 - Podgorica	Linje	400 kV	Zemblak - Kardia	Linje	400 kV	Koman - Kosova B	Linje	400 kV	Koplik - Podgorica	Linje	220 kV	Fierze - Prizren	Linje	220 kV				
Elementi	Tipi	Tensioni																					
Tirana 2 - Podgorica	Linje	400 kV																					
Zemblak - Kardia	Linje	400 kV																					
Koman - Kosova B	Linje	400 kV																					
Koplik - Podgorica	Linje	220 kV																					
Fierze - Prizren	Linje	220 kV																					
Neni 4.13	Menaxhimi kongjestjoneve - redispecerimi	N/a*																					
Neni 4.14	Tregetimi nderkufitar - Countertrading	N/a*																					
Neni 4.17	Raporti menaxhimit te kongjesjoneve	N/a*																					

Neni 5.1, 5.2 Kapaciteti i instaluar i gjenerimit

Centrali	Kapaciteti instaluar	Tensioni	Lloji gjenerimit	Zona e ofertimit
Fierza	500	220	Hydro	AL
Komani	600	220	Hydro	AL
V.Dejës	250	220	Hydro	AL
Peshqesh	28	220	Hydro	AL
Fang	72	220	Hydro	AL
Moglica	180	220	Hydro	AL
TPP Vlora	97	220	Hydro	AL
Ashta1,2	48	110	Hydro	AL
Banja	72	110	Hydro	AL
Ulza	25	110	Hydro	AL
Shkopeti	24	110	Hydro	AL
Bistrica1,2	28	110	Hydro	AL
Slabinja	11	110	Hydro	AL
Bishnica	3	110	Hydro	AL
Dardha+Truen	9	110	Hydro	AL
Lapaj	13	110	Hydro	AL
Lura	16	110	Hydro	AL
Lengarica	10	110	Hydro	AL
Bele1,2	31	110	Hydro	AL
Cerruja	11	110	Hydro	AL
Gjorice	25	110	Hydro	AL
Rrapuni	8	110	Hydro	AL
Rrapuni 3,4	11	110	Hydro	AL
Ternova	9	110	Hydro	AL
Malla	6	110	Hydro	AL
Prele	15	110	Hydro	AL
Lumezi	14	110	Hydro	AL
Cemerica	8	110	Hydro	AL
Slabinja 2D	6	110	Hydro	AL
Shpella Poshte	2	110	Hydro	AL
Denas	15	110	Hydro	AL
Lienga	2	110	Hydro	AL
Germani	5	110	Hydro	AL
Seta	15	110	Hydro	AL
Lashkiza	5	110	Hydro	AL
Darsi	21	110	Hydro	AL
Slabinja 2E	5	110	Hydro	AL
Slabinja 2C	3	110	Hydro	AL
Egnatia	8	110	Hydro	AL

Neni 5.3 Planifikimi i gjenerimit per D-1

16-12-20	
Ora	Skedulimi MW
00:00 - 01:00	346
01:00 - 02:00	218
02:00 - 03:00	161
03:00 - 04:00	137
04:00 - 05:00	127
05:00 - 06:00	161
06:00 - 07:00	427
07:00 - 08:00	424
08:00 - 09:00	565
09:00 - 10:00	699
10:00 - 11:00	703
11:00 - 12:00	758
12:00 - 13:00	715
13:00 - 14:00	707
14:00 - 15:00	708
15:00 - 16:00	793
16:00 - 17:00	821
17:00 - 18:00	896
18:00 - 19:00	882
19:00 - 20:00	861
20:00 - 21:00	726
21:00 - 22:00	506
22:00 - 23:00	340
23:00 - 00:00	510

Neni 14.1b, 14.2 b Kapaciteti i instaluar per njesi prodhuese

Centrali	Njesia	Kapaciteti instaluar	Tensioni	Vendndodhja	Lloji gjenerimit
Fierza	1	125	220	Lugina e lumit Drin	Hydro
Fierza	2	125	220	Lugina e lumit Drin	Hydro
Fierza	3	125	220	Lugina e lumit Drin	Hydro
Fierza	4	125	220	Lugina e lumit Drin	Hydro
Komani	1	150	220	Lugina e lumit Drin	Hydro
Komani	2	150	220	Lugina e lumit Drin	Hydro
Komani	3	150	220	Lugina e lumit Drin	Hydro
Komani	4	150	220	Lugina e lumit Drin	Hydro

Neni 5.4 Parashikimi gjenerimit D-1 per centralet me ere dhe diell N/a\*

Neni 5.9 Gjenerimi aktual per cdo njesi N/a\*\*

Neni 5.10 Njesite gjeneruese te mbledhura per cdo tip N/a\*\*

Neni 5.11 Gjenerimi aktual i centraleve te eres dhe centaleve solar N/a\*

Neni 5.12	Rezerva energjitike	550	GWh
-----------	---------------------	-----	-----

Referuar kodit te transmetimit

Neni 97, 189	Sasia e kërkuar e rezervave të fuqisë active per javen ne avance
--------------	--

Ora	aFRR+	aFRR-	mFRR+	mFRR-	RR+	RR-	Total-
1	35	30	0	0	0	0	65
2	35	30	0	0	0	0	65
3	35	30	0	0	0	0	65
4	35	30	0	0	0	0	65
5	35	30	0	0	0	0	65
6	35	30	0	0	0	0	65
7	35	30	0	0	0	0	65
8	35	30	0	0	0	0	65
9	35	30	0	0	0	0	65
10	35	30	0	0	0	0	65
11	35	30	0	0	0	0	65
12	35	30	0	0	0	0	65
13	35	30	0	0	0	0	65
14	35	30	0	0	0	0	65
15	35	30	0	0	0	0	65
16	35	30	0	0	0	0	65
17	35	30	0	0	0	0	65
18	35	30	0	0	0	0	65
19	35	30	0	0	0	0	65
20	35	30	0	0	0	0	65
21	35	30	0	0	0	0	65
22	35	30	0	0	0	0	65
23	35	30	0	0	0	0	65
24	35	30	0	0	0	0	65
Mesatare	35.000	30.000	0.000	0.000	0.000	0.000	65.000

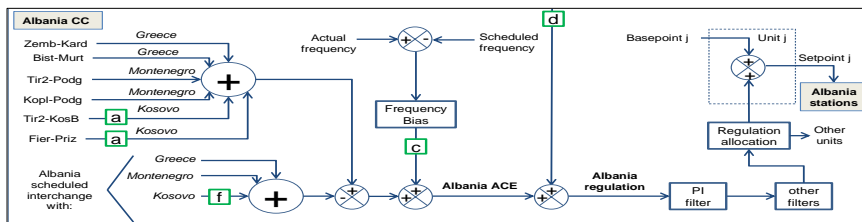
Neni 184	Alokimi i përgjegjësive të përdoruesve të rëndësishëm të rrjetit, lidhur me testimin e pajtueshmërisë dhe monitorimin	N/a**
----------	---	-------

Neni 184	Parametrat e përcaktimit të kualitetit të frekuencës	+/- 200	mHZ
----------	--	---------	-----

Neni 184	Parametrat target të kualitetit të frekuencës	+/- 200	mHZ
----------	---	---------	-----

Neni 184	Metodologjia e përdorur për të përcaktuar rrezikun e shterimit të rezervës FCR	N/a**
----------	--	-------

Neni 184	Informacioni mbi Strukturën e Kontrollit Fuqi-Frekuencë
----------	---



Referuar Rregullave të Perkohshme te Tregut Shqiptar te Energjise Elektrike miratuar me Vendim ERE 139/2016

Neni XVI.5. iii. iv.	Parashikim i javës në avancë për ngarkesën dhe humbjet e prishme orare
----------------------	--

Ora	Ngarkesa (MWh)	Humbje (MWh)
1	640	15
2	580	16
3	560	16
4	550	16
5	560	17
6	620	18
7	760	18
8	950	21
9	1100	21
10	1140	21
11	1130	21
12	1170	21
13	1170	22
14	1190	22
15	1160	21
16	1170	20
17	1230	20
18	1280	21
19	1280	21
20	1250	23
21	1210	22
22	1120	21
23	990	17
24	830	16
25	640	15
26	580	16
27	560	16
28	550	16

29	560	17
30	620	18
31	760	18
32	950	21
33	1100	21
34	1140	21
35	1130	21
36	1220	21
37	1220	22
38	1240	22
39	1210	21
40	1220	20
41	1280	20
42	1330	21
43	1330	21
44	1300	23
45	1260	22
46	1170	21
47	1040	17
48	880	16
49	640	15
50	580	16
51	560	16
52	550	16
53	560	17
54	620	18
55	760	18
56	950	21
57	1100	21
58	1140	21
59	1130	21
60	1220	21
61	1220	22
62	1240	22
63	1210	21
64	1220	20
65	1280	20
66	1330	21
67	1330	21
68	1300	23
69	1260	22
70	1170	21
71	1040	17
72	880	16
73	640	15
74	580	16
75	560	16
76	550	16
77	560	17
78	620	18
79	760	18
80	950	21
81	1100	21
82	1140	21
83	1130	21
84	1220	21
85	1220	22
86	1240	22
87	1210	21
88	1220	20
89	1280	20
90	1330	21
91	1330	21
92	1300	23
93	1260	22
94	1170	21
95	1040	17
96	880	16
97	640	15
98	580	16
99	560	16
100	550	16
101	560	17
102	620	18
103	760	18
104	950	21
105	1100	21
106	1140	21
107	1130	21
108	1220	21
109	1220	22
110	1240	22
111	1210	21
112	1220	20
113	1280	20
114	1330	21
115	1330	21
116	1300	23
117	1260	22

118	1170	21
119	1040	17
120	880	16
121	640	15
122	580	16
123	560	16
124	550	16
125	560	17
126	620	18
127	760	18
128	950	21
129	1100	21
130	1140	21
131	1130	21
132	1220	21
133	1220	22
134	1240	22
135	1210	21
136	1220	20
137	1280	20
138	1330	21
139	1330	21
140	1300	23
141	1260	22
142	1170	21
143	1040	17
144	880	16
145	640	15
146	580	16
147	560	16
148	550	16
149	560	17
150	620	18
151	760	18
152	950	21
153	1100	21
154	1140	21
155	1130	21
156	1220	21
157	1220	22
158	1240	22
159	1210	21
160	1220	20
161	1280	20
162	1330	21
163	1330	21
164	1300	23
165	1260	22
166	1170	21
167	1040	17
168	880	16

Neni XVI.8, iv. Kërkesa maksimale e pritshme dhe kërkesa mesatare orare në MWh

Muaji	Ngarkesa Mes.	Ngarkesa Max
Janar	22000	24000
Shkurt	21000	23000
Mars	20000	22000
Prill	19000	20000
Maj	19000	20000
Qershor	19000	20000
Korrik	20000	21000
Gusht	20000	21000
Shtator	19000	20000
Tetor	20000	21000
Nentor	21000	22000
Dhjetor	22000	24000

Neni XVI.8, v. Vlerësimet e humbjeve në sistemin e transmetimit në MWh në bazë javore

Data	12.14.2020	12.15.2020	12.16.2020	12.17.2020	12.18.2020	12.19.2020	12.20.2020
Min (MW)	9	9	9	9	9	9	9
Max (MW)	35	35	35	35	35	35	35
Total (MWh)	550	550	550	550	550	600	600

Neni XVI.8, vi. Vlerësimet e kufizimeve të paparashikuara në sistemin në GWh në bazë javore

Nr.	Nenstacioni	Ora	Arsyeja
1			

Neni XVI.8, vii. Detaje mbi çdo situatë të parashikuar kur dhe ku do të kufizohet furnizimi

Nr.	Nenstacioni	Ora	Arsyeja
1			

\*Nuk aplikohet

\*\*Eshhte duke u punuar dhe do te publikohet se shpejti