



OPERATORI I SISTEMIT TE TRANSMETIMIT

11/15/2021

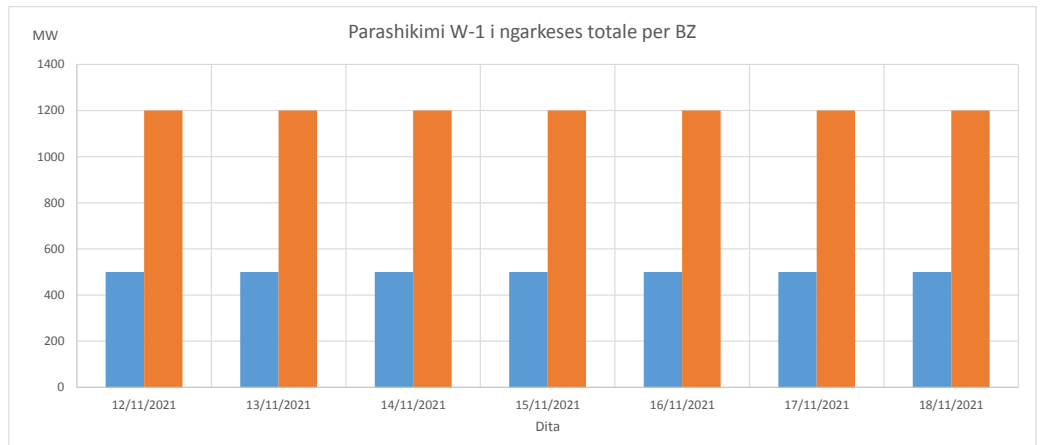
Referuar Vendimit Nr.118, Datë 27.07.2017 Mbi Miratimin e Rregullave për publikimin e të Dhënave Bazë të Tregut të Energjisë Elektrike

Neni 3.1	Ngarkesa aktuale totale per BZ	N/a**
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Neni 3.2	Parashikimi D-1 i ngarkeses totale per BZ	20000	MWh
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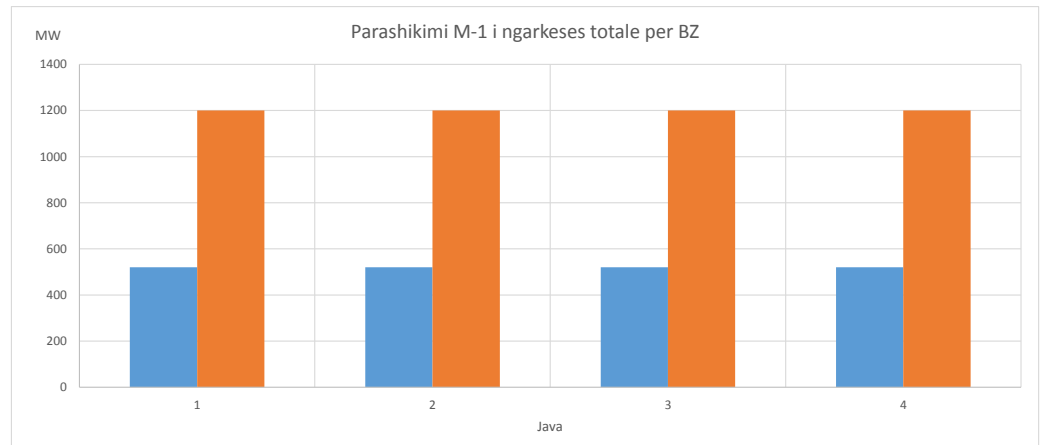
Neni 3.3	Parashikimi W-1 i ngarkeses totale per BZ	MWh
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Data	12/11/2021	13/11/2021	14/11/2021	15/11/2021	16/11/2021	17/11/2021	18/11/2021
Min (MW)	500	500	500	500	500	500	500
Max (MW)	1200	1200	1200	1200	1200	1200	1200
Total (MWh)	25000	25000	25000	25000	25000	25000	25000

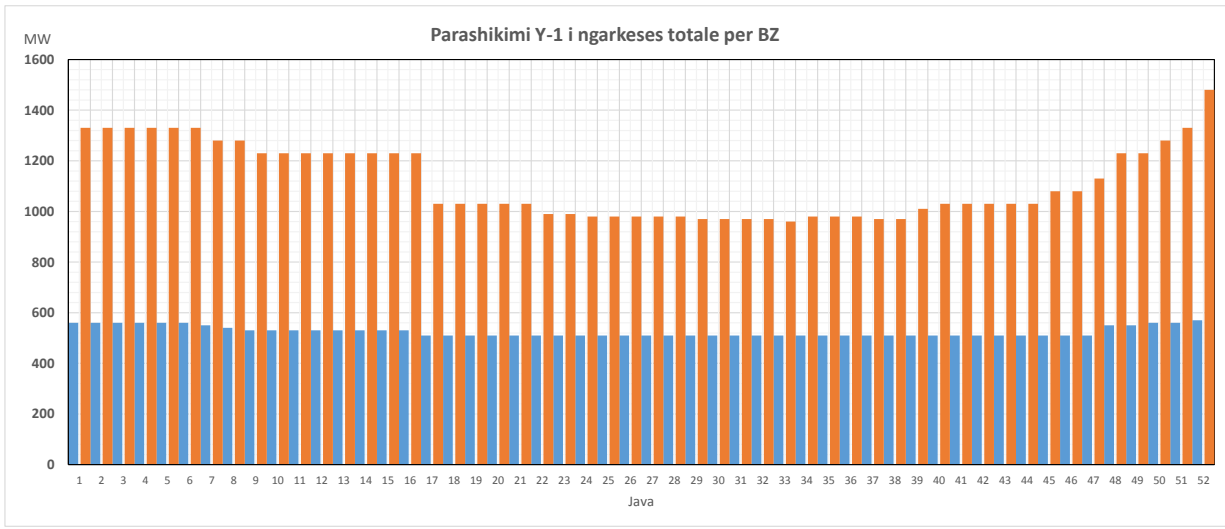


Neni 3.4	Parashikimi M-1 i ngarkeses totale per BZ	MWh
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Java	1	2	3	4
Min (MW)	520	520	520	520
Max (MW)	1200	1200	1200	1200
Total (MWh)	1450000	1450000	1450000	1450000



2021				
Java	Min (MW)	Max (MW)	Total (MWh)	
1	560	1330	155000	
2	560	1330	155000	
3	560	1330	155000	
4	560	1330	155000	
5	560	1330	155000	
6	560	1330	155000	
7	550	1280	150000	
8	540	1280	145000	
9	530	1230	135000	
10	530	1230	135000	
11	530	1230	135000	
12	530	1230	130000	
13	530	1230	130000	
14	530	1230	130000	
15	530	1230	130000	
16	530	1230	125000	
17	510	1030	125000	
18	510	1030	120000	
19	510	1030	115000	
20	510	1030	115000	
21	510	1030	115000	
22	510	990	115000	
23	510	990	115000	
24	510	980	115000	
25	510	980	115000	
26	510	980	115000	
27	510	980	115000	
28	510	980	115000	
29	510	970	115000	
30	510	970	110000	
31	510	970	110000	
32	510	970	110000	
33	510	960	110000	
34	510	980	115000	
35	510	980	115000	
36	510	980	115000	
37	510	970	120000	
38	510	970	120000	
39	510	1010	120000	
40	510	1030	120000	
41	510	1030	120000	
42	510	1030	125000	
43	510	1030	125000	
44	510	1030	125000	
45	510	1080	130000	
46	510	1080	130000	
47	510	1130	135000	
48	550	1230	135000	
49	550	1230	140000	
50	560	1280	140000	
51	560	1330	145000	
52	570	1480	145000	

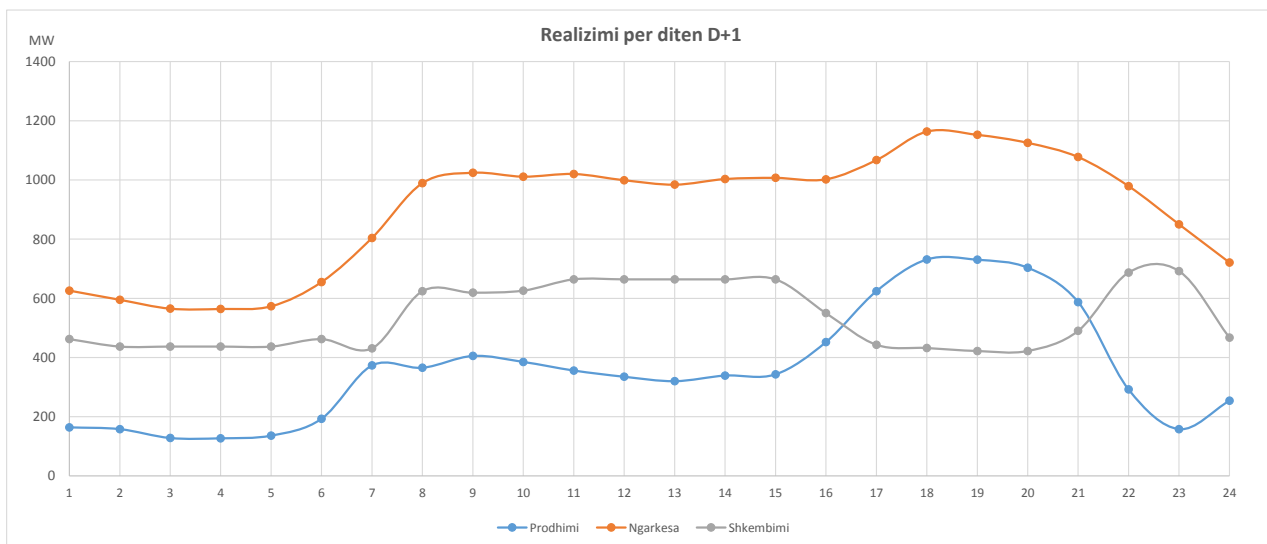




Neni 3.8	Zona e parashikimit Y-1	1150000	MWh
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Realizimi per ditën D+1	MWh
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11/13/2021			
Ora	Prodhimi	Shkembimi	Ngarkesa
1	164	462	626
2	158	437	595
3	128	437	565
4	127	437	564
5	136	437	573
6	193	462	655
7	373	431	804
8	365	624	989
9	405	619	1024
10	385	626	1011
11	356	664	1020
12	335	664	999
13	320	664	984
14	339	664	1003
15	343	664	1007
16	452	550	1002
17	624	443	1067
18	731	432	1163
19	730	422	1152
20	703	422	1125
21	587	490	1077
22	292	687	979
23	158	692	850
24	254	467	721



Neni 4.1, 4.2	Planifikimi i padisponueshmerise se elementeve ne rrjetin e transmetimit
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Elementi	Fillimi	Perfundimi	Vendndoshja	Impakti ne kapacitetin kufitar	Arsyeja
N/a	N/a	N/a	N/a	N/a	N/a

Neni 4.3	Ndryshimi i disponueshmeris aktuale e linjave
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Elementi	Fillimi	Perfundimi	Vendndoshja	Impakti ne kapacitetin kufitar	Arsyeja
N/a	N/a	N/a	N/a	N/a	N/a

Neni 3.6	Planifikimi i padisponueshmerise per njesite konsumatore	N/a*
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Neni 3.7	Padisponueshmeria aktuale e njesive konsumatore	N/a*
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Neni 5.5	Planifikimi i padisponueshmerise per njesite gjeneruese
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Elementi	Vendndoshja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha

Neni 5.6 Padisponueshmeria aktuale e njesive gjeneruese

Elementi	Vendndodhja	Kapaciteti I instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha
N/a	N/a	N/a	N/a	N/a	N/a

Neni 5.7 Planifikimi i padisponueshmerise te njesive prodhuese

Elementi	Vendndodhja	Kapaciteti I instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha

Neni 5.8 Padisponueshmeria aktuale e njesive prodhuese

Elementi	Vendndodhja	Kapaciteti I instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha
N/a	N/a	N/a	N/a	N/a	N/a

Neni 4.4 Parashikimi vjetor i kapacitetit nderkufitar

Zona	Zona2	NTC(MW) Vere	NTC(MW) Dimer
AL	KS	400	400
KS	AL	400	400
AL	GR	300	300
GR	AL	300	300
AL	ME	300	300
ME	AL	300	300

Neni 4.4 Parashikimi mujor i kapacitetit nderkufitar

Zona	Zona2	NTC(MW)
AL	KS	400
KS	AL	400
AL	GR	400
GR	AL	400
AL	ME	300
ME	AL	300

Neni 4.4 Parashikimi javor i kapacitetit nderkufitar

N/a*

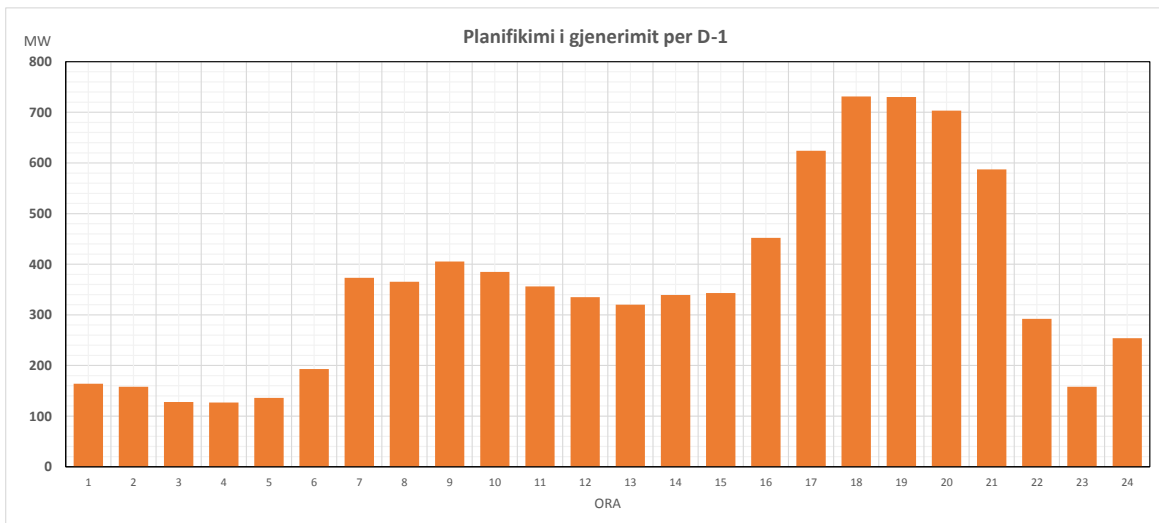
Neni 4.4 Kapaciteti vjetor nderkufitar i ofruar

Zona	Zona2	NTC(MW) Vere	NTC(MW) Dimer
AL	KS	400	400
KS	AL	400	400
AL	GR	400	400
GR	AL	400	400
AL	ME	300	300
ME	AL	300	300

Neni 4.4	Kapaciteti mujor nderkufitar i ofruar																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>400</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>400</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>300</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>300</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	400	KS	AL	400	AL	GR	400	GR	AL	400	AL	ME	300	ME	AL	300	
Zona	Zona2	NTC(MW)																					
AL	KS	400																					
KS	AL	400																					
AL	GR	400																					
GR	AL	400																					
AL	ME	300																					
ME	AL	300																					
Neni 4.4	Kapaciteti javor nderkufitar i ofruar	N/a*																					
Neni 4.4	Parashikimi D-1 i kapacitetit nderkufitar (NTC)																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>400</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>400</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>300</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>300</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	400	KS	AL	400	AL	GR	400	GR	AL	400	AL	ME	300	ME	AL	300	
Zona	Zona2	NTC(MW)																					
AL	KS	400																					
KS	AL	400																					
AL	GR	400																					
GR	AL	400																					
AL	ME	300																					
ME	AL	300																					
Neni 4.4	Kapaciteti D-1 nderkufitar i ofruar (metoda alokimit NTC)																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>400</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>400</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>300</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>300</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	400	KS	AL	400	AL	GR	400	GR	AL	400	AL	ME	300	ME	AL	300	
Zona	Zona2	NTC(MW)																					
AL	KS	400																					
KS	AL	400																					
AL	GR	400																					
GR	AL	400																					
AL	ME	300																					
ME	AL	300																					
Neni 4.4	Kapaciteti D-1 nderkufitar i ofruar (Metoda alokimit FB)	N/a*																					
Neni 4.4	Kapacitet te tjera te ofruara (sezonale, fundjavave, , etj.)	N/a*																					
Neni 4.4	Kapaciteti Intraday nderkufitar i ofruar (alokimi NTC)																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>N/a</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>N/a</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>N/a</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>N/a</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>N/a</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>N/a</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	N/a	KS	AL	N/a	AL	GR	N/a	GR	AL	N/a	AL	ME	N/a	ME	AL	N/a	
Zona	Zona2	NTC(MW)																					
AL	KS	N/a																					
KS	AL	N/a																					
AL	GR	N/a																					
GR	AL	N/a																					
AL	ME	N/a																					
ME	AL	N/a																					
Neni 4.4	Kapaciteti Intraday nderkufitar i ofruar (alokimi FB)	N/a*																					
Neni 4.12	Flukset fizike ne linjat e interkonjeksionit	N/a**																					
Neni 4.6	Raport vjetor per elementet kritik te cilet limitojne kapacitetin e ofruar																						
	<table border="1"> <thead> <tr> <th>Elementi</th> <th>Tipi</th> <th>Tensioni</th> </tr> </thead> <tbody> <tr> <td>Tirana 2 - Podgorica2</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Zemblak - Kardia</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Koman - Kosova B</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Koplik - Podgorica1</td> <td>Linje</td> <td>220 kV</td> </tr> <tr> <td>Fierze - Prizren</td> <td>Linje</td> <td>220 kV</td> </tr> </tbody> </table>	Elementi	Tipi	Tensioni	Tirana 2 - Podgorica2	Linje	400 kV	Zemblak - Kardia	Linje	400 kV	Koman - Kosova B	Linje	400 kV	Koplik - Podgorica1	Linje	220 kV	Fierze - Prizren	Linje	220 kV				
Elementi	Tipi	Tensioni																					
Tirana 2 - Podgorica2	Linje	400 kV																					
Zemblak - Kardia	Linje	400 kV																					
Koman - Kosova B	Linje	400 kV																					
Koplik - Podgorica1	Linje	220 kV																					
Fierze - Prizren	Linje	220 kV																					
Neni 4.13	Menaxhimi kongjestjoneve - redispecerimi	N/a*																					
Neni 4.14	Tregetimi nderkufitar - Countertrading	N/a*																					
Neni 4.17	Raporti menaxhimit te kongjestioneve	N/a*																					

Centrali	Kapaciteti instaluar	Tensioni	Lloji gjenerimit	Zona e ofertimit
Fierza	500	220	Hydro	AL
Komani	600	220	Hydro	AL
V.Dejës	250	220	Hydro	AL
Peshqesh	28	220	Hydro	AL
Fang	72	220	Hydro	AL
Moglica	180	220	Hydro	AL
TPP Vlora	97	220	Hydro	AL
Ashta1,2	48	110	Hydro	AL
Banja	72	110	Hydro	AL
Ulza	25	110	Hydro	AL
Shkopeti	24	110	Hydro	AL
Bistrica1,2	28	110	Hydro	AL
Slabinja	11	110	Hydro	AL
Bishnica	3	110	Hydro	AL
Dardha+Truen	9	110	Hydro	AL
Lapaj	13	110	Hydro	AL
Lura	16	110	Hydro	AL
Lengarica	10	110	Hydro	AL
Bele1,2	31	110	Hydro	AL
Cerruja	11	110	Hydro	AL
Gjorice	25	110	Hydro	AL
Rrapuni	8	110	Hydro	AL
Rrapuni 3,4	11	110	Hydro	AL
Ternova	9	110	Hydro	AL
Malla	6	110	Hydro	AL
Prelle	15	110	Hydro	AL
Lumezi	14	110	Hydro	AL
Cemerica	8	110	Hydro	AL
Slabinja 2D	6	110	Hydro	AL
Shpella Poshte	2	110	Hydro	AL
Denas	15	110	Hydro	AL
Llenga	2	110	Hydro	AL
Germani	5	110	Hydro	AL
Seta	15	110	Hydro	AL
Lashkiza	5	110	Hydro	AL
Darsi	21	110	Hydro	AL
Slabinja 2E	5	110	Hydro	AL
Slabinja 2C	3	110	Hydro	AL
Egnatia	8	110	Hydro	AL

11/15/2021	
Ora	Skedulimi MW
00:00 - 01:00	164
01:00 - 02:00	158
02:00 - 03:00	128
03:00 - 04:00	127
04:00 - 05:00	136
05:00 - 06:00	193
06:00 - 07:00	373
07:00 - 08:00	365
08:00 - 09:00	405
09:00 - 10:00	385
10:00 - 11:00	356
11:00 - 12:00	335
12:00 - 13:00	320
13:00 - 14:00	339
14:00 - 15:00	343
15:00 - 16:00	452
16:00 - 17:00	624
17:00 - 18:00	731
18:00 - 19:00	730
19:00 - 20:00	703
20:00 - 21:00	587
21:00 - 22:00	292
22:00 - 23:00	158
23:00 - 00:00	254



Neni 14.1b, 14.2 b Kapaciteti i instaluar per njesi prodhuese

Centrali	Njesia	Kapaciteti instaluar	Tensioni	Vendndodhja	Lloji gjenerimit
Fierza	1	125	220	Lugina e lumit Drin	Hydro
Fierza	2	125	220	Lugina e lumit Drin	Hydro
Fierza	3	125	220	Lugina e lumit Drin	Hydro
Fierza	4	125	220	Lugina e lumit Drin	Hydro
Komani	1	150	220	Lugina e lumit Drin	Hydro
Komani	2	150	220	Lugina e lumit Drin	Hydro
Komani	3	150	220	Lugina e lumit Drin	Hydro
Komani	4	150	220	Lugina e lumit Drin	Hydro

Neni 5.4 Parashikimi gjenerimit D-1 per centralet me ere dhe diell N/a*

Neni 5.9 Gjenerimi aktual per cdo njesi N/a**

Neni 5.10 Njesite gjeneruese te mbledhura per cdo tip N/a**

Neni 5.11 Gjenerimi aktual i centraleve te eres dhe centaleve solar N/a*

Neni 5.12 Rezerva energjitike 550 GWh

Referuar kodit te transmetimit

Neni 97, 189 Sasia e kerkuar e rezervave te fuqise active per javen ne avance

Ora	aFRR+	aFRR-	mFRR+	mFRR-	RR+	RR-	Total-
1	30	30	0	0	0	0	60
2	30	30	0	0	0	0	60
3	30	30	0	0	0	0	60
4	30	30	0	0	0	0	60
5	30	30	0	0	0	0	60
6	30	30	0	0	0	0	60
7	50	50	0	0	0	0	100
8	50	50	0	0	0	0	100
9	50	50	0	0	0	0	100
10	50	50	0	0	0	0	100
11	50	50	0	0	0	0	100
12	50	50	0	0	0	0	100
13	50	50	0	0	0	0	100
14	50	50	0	0	0	0	100
15	50	50	0	0	0	0	100
16	50	50	0	0	0	0	100
17	50	50	0	0	0	0	100
18	50	50	0	0	0	0	100
19	50	50	0	0	0	0	100
20	50	50	0	0	0	0	100
21	50	50	0	0	0	0	100
22	50	50	0	0	0	0	100
23	30	30	0	0	0	0	60
24	30	30	0	0	0	0	60
Mesatare	43.333	43.333	0.000	0.000	0.000	0.000	86.667

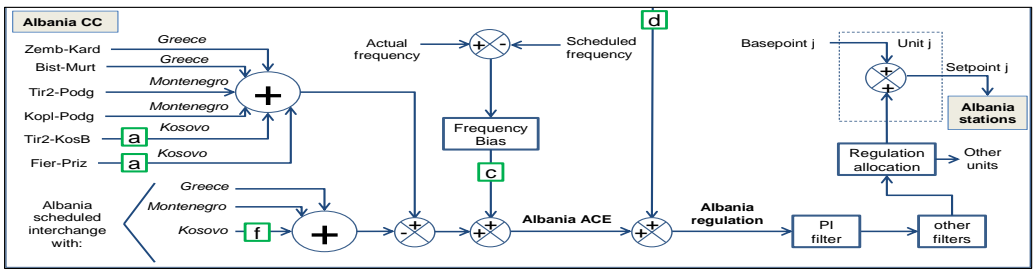
Neni 184 Alokimi i pergjegjesive te perdoruesve te rendesishem te rrjetit, lidhur me testimin e pajtuesmerise dhe monitorimin N/a**

Neni 184 Parametrat e percaktimit te kualitetit te frekuencës +/- 200 mHZ

Neni 184 Parametrat target te kualitetit te frekuencës +/- 200 mHZ

Neni 184 Metodologjia e perdorur per te percaktuar rrezikun e shterimit te rezervës FCR N/a**

Neni 184 Informacioni mbi Strukturën e Kontrollit Fuqi-Frekuencë



Referuar Rregullave te Tregut Shqiptar te Energjise Elektrike

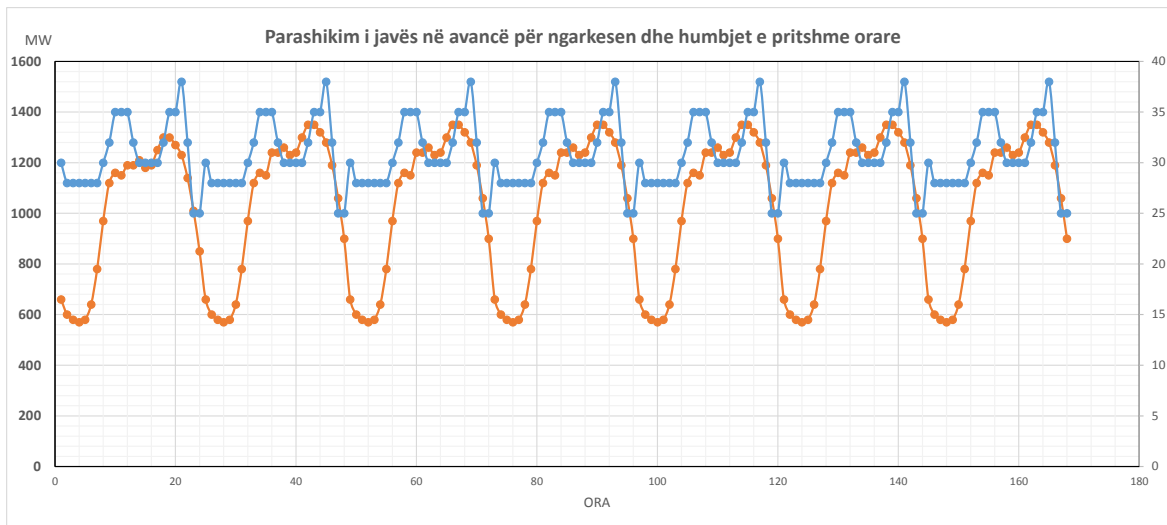
Neni XVI.5. iii. iv.

Parashikim i javës në avancë për ngarkesen dhe humbjet e prishme orare

Ora	Ngarkesa (MWh)	Humbje (MWh)
1	660	30
2	600	28
3	580	28
4	570	28
5	580	28
6	640	28
7	780	28
8	970	30
9	1120	32
10	1160	35
11	1150	35
12	1190	35
13	1190	32
14	1210	30
15	1180	30
16	1190	30
17	1250	30
18	1300	32
19	1300	35
20	1270	35
21	1230	38
22	1140	32
23	1010	25
24	850	25
25	660	30
26	600	28
27	580	28
28	570	28
29	580	28
30	640	28
31	780	28
32	970	30
33	1120	32
34	1160	35
35	1150	35
36	1240	35
37	1240	32
38	1260	30
39	1230	30
40	1240	30
41	1300	30
42	1350	32
43	1350	35
44	1320	35
45	1280	38
46	1190	32
47	1060	25
48	900	25
49	660	30
50	600	28
51	580	28
52	570	28
53	580	28
54	640	28
55	780	28
56	970	30
57	1120	32
58	1160	35
59	1150	35
60	1240	35
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62	1260	30
63	1230	30
64	1240	30
65	1300	30
66	1350	32
67	1350	35
68	1320	35
69	1280	38
70	1190	32
71	1060	25
72	900	25
73	660	30
74	600	28
75	580	28
76	570	28
77	580	28
78	640	28

79	780	28
80	970	30
81	1120	32
82	1160	35
83	1150	35
84	1240	35
85	1240	32
86	1260	30
87	1230	30
88	1240	30

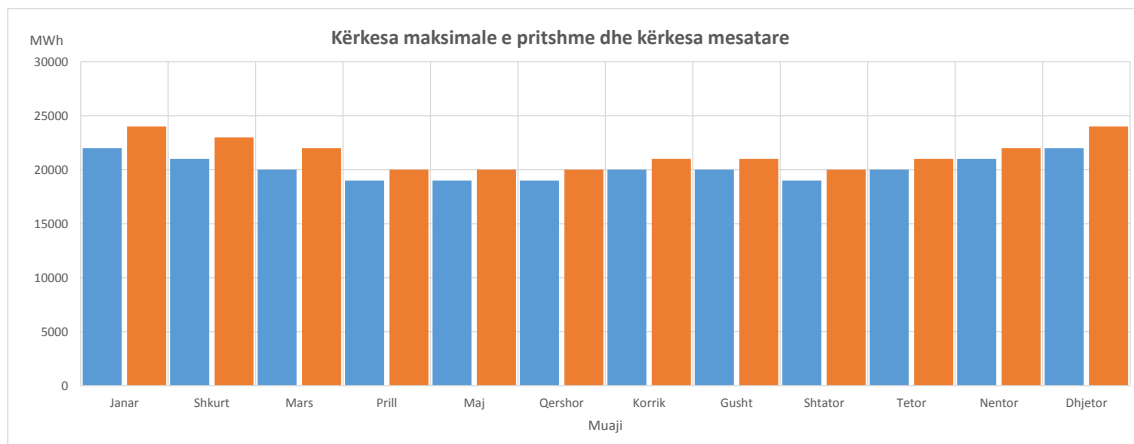
89	1300	30
90	1350	32
91	1350	35
92	1320	35
93	1280	38
94	1190	32
95	1060	25
96	900	25
97	660	30
98	600	28
99	580	28
100	570	28
101	580	28
102	640	28
103	780	28
104	970	30
105	1120	32
106	1160	35
107	1150	35
108	1240	35
109	1240	32
110	1260	30
111	1230	30
112	1240	30
113	1300	30
114	1350	32
115	1350	35
116	1320	35
117	1280	38
118	1190	32
119	1060	25
120	900	25
121	660	30
122	600	28
123	580	28
124	570	28
125	580	28
126	640	28
127	780	28
128	970	30
129	1120	32
130	1160	35
131	1150	35
132	1240	35
133	1240	32
134	1260	30
135	1230	30
136	1240	30
137	1300	30
138	1350	32
139	1350	35
140	1320	35
141	1280	38
142	1190	32
143	1060	25
144	900	25
145	660	30
146	600	28
147	580	28
148	570	28
149	580	28
150	640	28
151	780	28
152	970	30
153	1120	32
154	1160	35
155	1150	35
156	1240	35
157	1240	32
158	1260	30
159	1230	30
160	1240	30
161	1300	30
162	1350	32
163	1350	35
164	1320	35
165	1280	38
166	1190	32
167	1060	25
168	900	25



Neni XVI.8, iv.

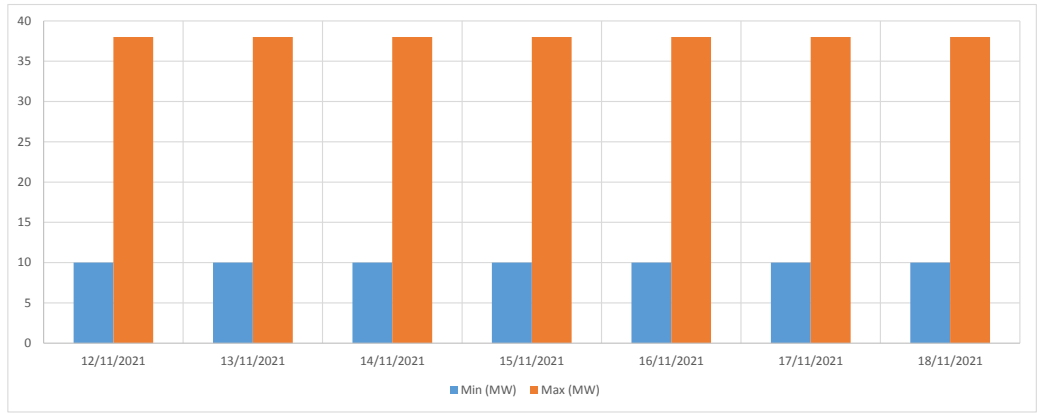
Kërkesa maksimale e pritshme dhe kërkesa mesatare orare në MWh

Muaji	Ngarkesa Mes.	Ngarkesa Max
Janar	22000	24000
Shkurt	21000	23000
Mars	20000	22000
Prill	19000	20000
Maj	19000	20000
Qershor	19000	20000
Korrik	20000	21000
Gusht	20000	21000
Shtator	19000	20000
Tetor	20000	21000
Nentor	21000	22000
Dhjetor	22000	24000



Neni XVI.8, v. Vlerësimet e humbjeve në sistemin e transmetimit në MWh në bazë javore

Data	12/11/2021	13/11/2021	14/11/2021	15/11/2021	16/11/2021	17/11/2021	18/11/2021
Min (MW)	10	10	10	10	10	10	10
Max (MW)	38	38	38	38	38	38	38
Total (MWh)	700	700	700	700	700	700	700



Neni XVI.8, vi. Vlerësimet e kufizimeve të paparashikuara në sistem në GWh në bazë javore

Nr.	Nenstacioni	Ora	Arsyeja
1			

Neni XVI.8, vii. Detaje mbi çdo situatë të parashikuar kur dhe ku do të kufizohet furnizimi

Nr.	Nenstacioni	Ora	Arsyeja
1			

**Nuk aplikohet*
***Eshte duke u punuar dhe do te publikohet se shpejti*