



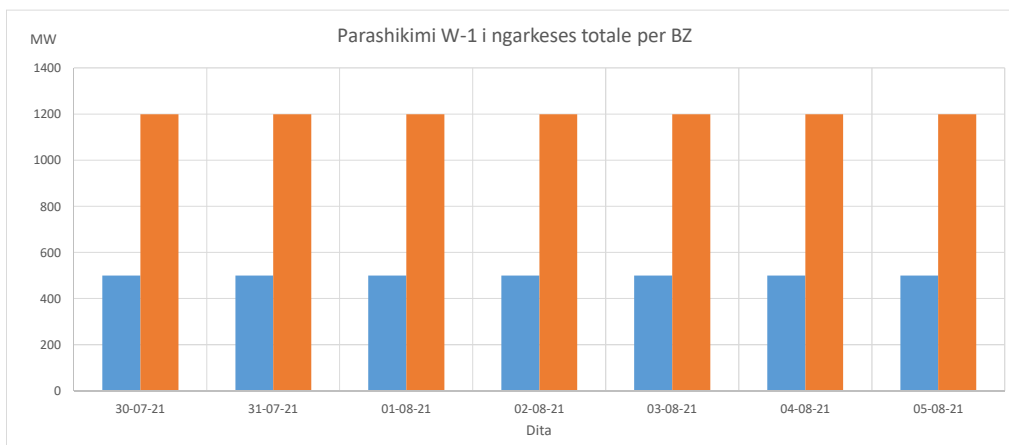
**OPERATORI I SISTEMIT TE TRANSMETIMIT**

**02-08-21**

**Referuar Vendimit Nr.118, Datë 27.07.2017 Mbi Miratimin e Rregullave për publikimin e të Dhënave Bazë të Tregut të Energjisë Elektrike**

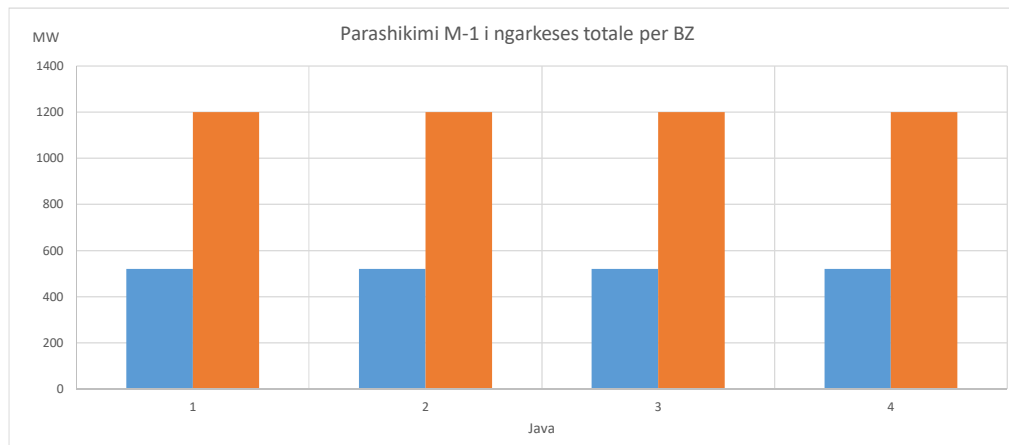
Neni 3.1	Ngarkesa aktuale totale per BZ	N/a**	
Neni 3.2	Parashikimi D-1 i ngarkeses totale per BZ	25000	MWh
Neni 3.3	Parashikimi W-1 i ngarkeses totale per BZ	MWh	

Data	30-07-21	31-07-21	01-08-21	02-08-21	03-08-21	04-08-21	05-08-21
Min (MW)	500	500	500	500	500	500	500
Max (MW)	1200	1200	1200	1200	1200	1200	1200
Total (MWh)	25000	25000	25000	25000	25000	25000	25000

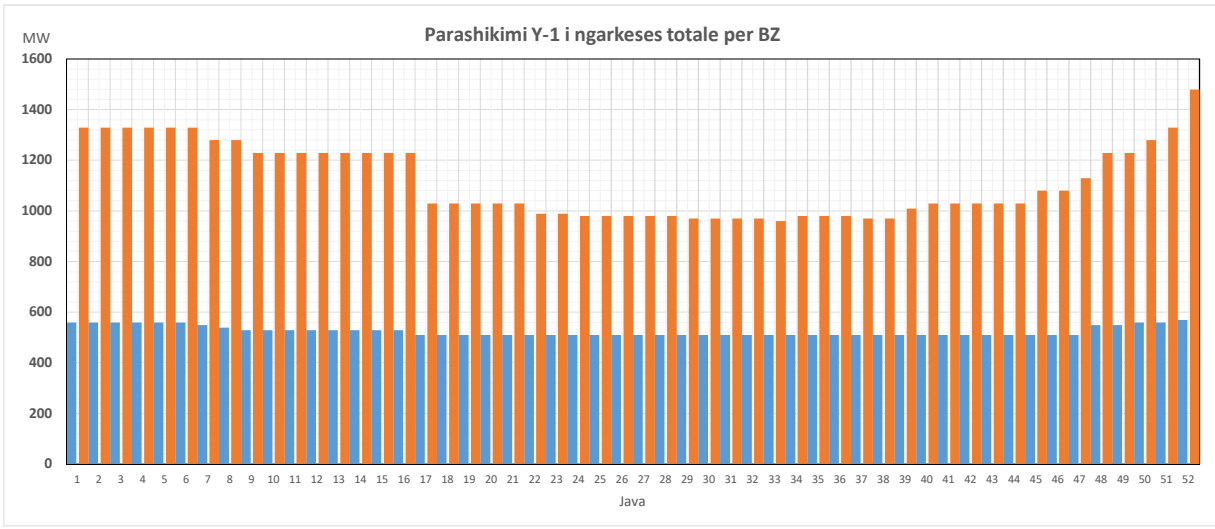


Neni 3.4	Parashikimi M-1 i ngarkeses totale per BZ	MWh
----------	---	-----

Java	1	2	3	4
Min (MW)	520	520	520	520
Max (MW)	1200	1200	1200	1200
Total (MWh)	1450000	1450000	1450000	1450000



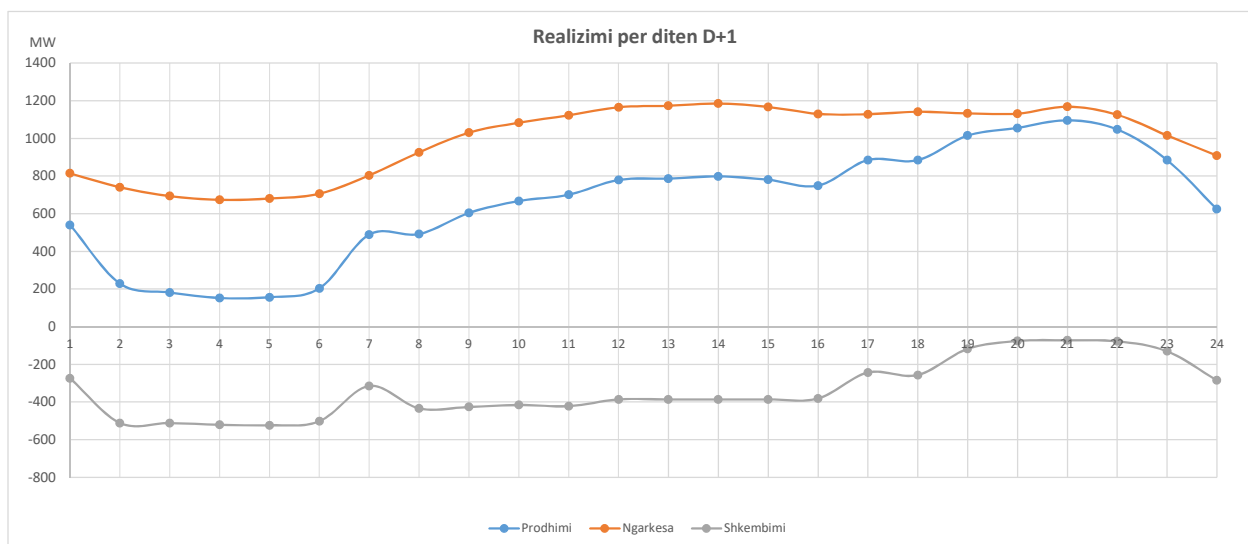
2021				
Java	Min (MW)	Max (MW)	Total (MWh)	
1	560	1330	155000	
2	560	1330	155000	
3	560	1330	155000	
4	560	1330	155000	
5	560	1330	155000	
6	560	1330	155000	
7	550	1280	150000	
8	540	1280	145000	
9	530	1230	135000	
10	530	1230	135000	
11	530	1230	135000	
12	530	1230	130000	
13	530	1230	130000	
14	530	1230	130000	
15	530	1230	130000	
16	530	1230	125000	
17	510	1030	125000	
18	510	1030	120000	
19	510	1030	115000	
20	510	1030	115000	
21	510	1030	115000	
22	510	990	115000	
23	510	990	115000	
24	510	980	115000	
25	510	980	115000	
26	510	980	115000	
27	510	980	115000	
28	510	980	115000	
29	510	970	115000	
30	510	970	110000	
31	510	970	110000	
32	510	970	110000	
33	510	960	110000	
34	510	980	115000	
35	510	980	115000	
36	510	980	115000	
37	510	970	120000	
38	510	970	120000	
39	510	1010	120000	
40	510	1030	120000	
41	510	1030	120000	
42	510	1030	125000	
43	510	1030	125000	
44	510	1030	125000	
45	510	1080	130000	
46	510	1080	130000	
47	510	1130	135000	
48	550	1230	135000	
49	550	1230	140000	
50	560	1280	140000	
51	560	1330	145000	
52	570	1480	145000	





Realizimi per ditën D+1	MWh
-------------------------	-----

31-07-21			
Ora	Prodhimi	Shkembimi	Ngarkesa
1	540	-274	814
2	229	-512	741
3	182	-512	694
4	153	-521	674
5	156	-524	680
6	204	-502	706
7	489	-315	804
8	492	-434	926
9	604	-426	1030
10	667	-416	1083
11	701	-422	1123
12	779	-386	1165
13	786	-387	1173
14	798	-387	1185
15	781	-386	1167
16	749	-381	1130
17	885	-243	1128
18	884	-257	1141
19	1015	-118	1133
20	1055	-76	1131
21	1096	-72	1168
22	1048	-78	1126
23	885	-131	1015
24	624	-285	909



Neni 4.1, 4.2	Planifikimi i padisponueshmerise se elementeve ne rrjetin e transmetimit
---------------	--

Elementi	Fillimi	Perfundimi	Vendndoshja	Impakti ne kapacitetin kufitar	Arsyeja
N/a	N/a	N/a	N/a	N/a	N/a

Neni 4.3	Ndryshimi i disponueshmeris aktuale e linjave
----------	---

Elementi	Fillimi	Perfundimi	Vendndoshja	Impakti ne kapacitetin kufitar	Arsyeja
N/a	N/a	N/a	N/a	N/a	N/a

Neni 3.6	Planifikimi i padisponueshmerise per njesite konsumatore	N/a*
----------	--	------

Neni 3.7	Padisponueshmeria aktuale e njesive konsumatore	N/a*
----------	---	------

Neni 5.5	Planifikimi i padisponueshmerise per njesite gjeneruese
----------	---

Elementi	Vendndoshja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha

Neni 5.6 Padisponueshmeria aktuale e njesive gjeneruese

Elementi	Vendndodhja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha
N/a	N/a	N/a	N/a	N/a	N/a

Neni 5.7 Planifikimi i padisponueshmerise te njesive prodhuese

Elementi	Vendndodhja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha

Neni 5.8 Padisponueshmeria aktuale e njesive prodhuese

Elementi	Vendndodhja	Kapaciteti i instaluar(MWh)	Lloji gjenerimit	Arsyeja	Periudha
N/a	N/a	N/a	N/a	N/a	N/a

Neni 4.4 Parashikimi vjetor i kapacitetit nderkufitar

Zona	Zona2	NTC(MW) Vere	NTC(MW) Dimer
AL	KS	400	400
KS	AL	400	400
AL	GR	400	400
GR	AL	400	400
AL	ME	300	300
ME	AL	300	300

Neni 4.4 Parashikimi mujor i kapacitetit nderkufitar

Zona	Zona2	NTC(MW)
AL	KS	400
KS	AL	400
AL	GR	400
GR	AL	400
AL	ME	300
ME	AL	300

Neni 4.4 Parashikimi javor i kapacitetit nderkufitar

N/a\*

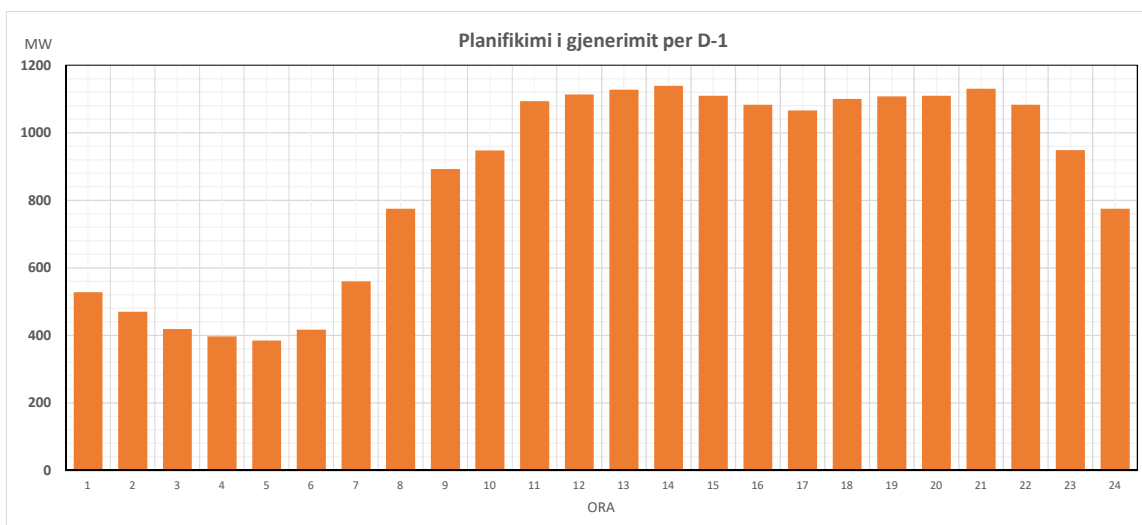
Neni 4.4 Kapaciteti vjetor nderkufitar i ofruar

Zona	Zona2	NTC(MW) Vere	NTC(MW) Dimer
AL	KS	400	400
KS	AL	400	400
AL	GR	400	400
GR	AL	400	400
AL	ME	300	300
ME	AL	300	300

Neni 4.4	Kapaciteti mujor nderkufitar i ofruar																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>400</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>400</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>300</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>300</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	400	KS	AL	400	AL	GR	400	GR	AL	400	AL	ME	300	ME	AL	300	
Zona	Zona2	NTC(MW)																					
AL	KS	400																					
KS	AL	400																					
AL	GR	400																					
GR	AL	400																					
AL	ME	300																					
ME	AL	300																					
Neni 4.4	Kapaciteti javor nderkufitar i ofruar	N/a*																					
Neni 4.4	Parashikimi D-1 i kapacitetit nderkufitar (NTC)																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>400</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>400</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>300</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>300</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	400	KS	AL	400	AL	GR	400	GR	AL	400	AL	ME	300	ME	AL	300	
Zona	Zona2	NTC(MW)																					
AL	KS	400																					
KS	AL	400																					
AL	GR	400																					
GR	AL	400																					
AL	ME	300																					
ME	AL	300																					
Neni 4.4	Kapaciteti D-1 nderkufitar i ofruar (metoda alokimit NTC)																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>400</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>400</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>400</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>300</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>300</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	400	KS	AL	400	AL	GR	400	GR	AL	400	AL	ME	300	ME	AL	300	
Zona	Zona2	NTC(MW)																					
AL	KS	400																					
KS	AL	400																					
AL	GR	400																					
GR	AL	400																					
AL	ME	300																					
ME	AL	300																					
Neni 4.4	Kapaciteti D-1 nderkufitar i ofruar (Metoda alokimit FB)	N/a*																					
Neni 4.4	Kapacitet te tjera te ofruara (sezonale, fundjavave, , etj.)	N/a*																					
Neni 4.4	Kapaciteti Intraday nderkufitar i ofruar ( alokimi NTC)																						
	<table border="1"> <thead> <tr> <th>Zona</th> <th>Zona2</th> <th>NTC(MW)</th> </tr> </thead> <tbody> <tr> <td>AL</td> <td>KS</td> <td>N/a</td> </tr> <tr> <td>KS</td> <td>AL</td> <td>N/a</td> </tr> <tr> <td>AL</td> <td>GR</td> <td>N/a</td> </tr> <tr> <td>GR</td> <td>AL</td> <td>N/a</td> </tr> <tr> <td>AL</td> <td>ME</td> <td>N/a</td> </tr> <tr> <td>ME</td> <td>AL</td> <td>N/a</td> </tr> </tbody> </table>	Zona	Zona2	NTC(MW)	AL	KS	N/a	KS	AL	N/a	AL	GR	N/a	GR	AL	N/a	AL	ME	N/a	ME	AL	N/a	
Zona	Zona2	NTC(MW)																					
AL	KS	N/a																					
KS	AL	N/a																					
AL	GR	N/a																					
GR	AL	N/a																					
AL	ME	N/a																					
ME	AL	N/a																					
Neni 4.4	Kapaciteti Intraday nderkufitar i ofruar ( alokimi FB)	N/a*																					
Neni 4.12	Flukset fizike ne linjat e interkonjeksionit	N/a**																					
Neni 4.6	Raport vjetor per elementet kritik te cilet limitojne kapacitetin e ofruar																						
	<table border="1"> <thead> <tr> <th>Elementi</th> <th>Tipi</th> <th>Tensioni</th> </tr> </thead> <tbody> <tr> <td>Tirana 2 - Podgorica2</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Zemblak - Kardia</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Koman - Kosova B</td> <td>Linje</td> <td>400 kV</td> </tr> <tr> <td>Koplik - Podgorica1</td> <td>Linje</td> <td>220 kV</td> </tr> <tr> <td>Fierze - Prizren</td> <td>Linje</td> <td>220 kV</td> </tr> </tbody> </table>	Elementi	Tipi	Tensioni	Tirana 2 - Podgorica2	Linje	400 kV	Zemblak - Kardia	Linje	400 kV	Koman - Kosova B	Linje	400 kV	Koplik - Podgorica1	Linje	220 kV	Fierze - Prizren	Linje	220 kV				
Elementi	Tipi	Tensioni																					
Tirana 2 - Podgorica2	Linje	400 kV																					
Zemblak - Kardia	Linje	400 kV																					
Koman - Kosova B	Linje	400 kV																					
Koplik - Podgorica1	Linje	220 kV																					
Fierze - Prizren	Linje	220 kV																					
Neni 4.13	Menaxhimi kongjestjoneve - redispecerimi	N/a*																					
Neni 4.14	Tregetimi nderkufitar - Countertrading	N/a*																					
Neni 4.17	Raporti menaxhimit te kongjestioneve	N/a*																					

Centrali	Kapaciteti instaluar	Tensioni	Lloji gjenerimit	Zona e ofertimit
Fierza	500	220	Hydro	AL
Komani	600	220	Hydro	AL
V.Dejës	250	220	Hydro	AL
Peshqesh	28	220	Hydro	AL
Fang	72	220	Hydro	AL
Moglica	180	220	Hydro	AL
TPP Vlora	97	220	Hydro	AL
Ashta1,2	48	110	Hydro	AL
Banja	72	110	Hydro	AL
Ulza	25	110	Hydro	AL
Shkopeti	24	110	Hydro	AL
Bistrica1,2	28	110	Hydro	AL
Slabinja	11	110	Hydro	AL
Bishnica	3	110	Hydro	AL
Dardha+Truen	9	110	Hydro	AL
Lapaj	13	110	Hydro	AL
Lura	16	110	Hydro	AL
Lengarica	10	110	Hydro	AL
Bele1,2	31	110	Hydro	AL
Cerruja	11	110	Hydro	AL
Gjorice	25	110	Hydro	AL
Rrapuni	8	110	Hydro	AL
Rrapuni 3,4	11	110	Hydro	AL
Ternova	9	110	Hydro	AL
Malla	6	110	Hydro	AL
Prelle	15	110	Hydro	AL
Lumezi	14	110	Hydro	AL
Cemerica	8	110	Hydro	AL
Slabinja 2D	6	110	Hydro	AL
Shpella Poshte	2	110	Hydro	AL
Denas	15	110	Hydro	AL
Llenga	2	110	Hydro	AL
Germani	5	110	Hydro	AL
Seta	15	110	Hydro	AL
Lashkiza	5	110	Hydro	AL
Darsi	21	110	Hydro	AL
Slabinja 2E	5	110	Hydro	AL
Slabinja 2C	3	110	Hydro	AL
Egnatia	8	110	Hydro	AL

02-08-21	
Ora	Skedulimi MW
00:00 - 01:00	528
01:00 - 02:00	470
02:00 - 03:00	418
03:00 - 04:00	397
04:00 - 05:00	385
05:00 - 06:00	417
06:00 - 07:00	560
07:00 - 08:00	775
08:00 - 09:00	893
09:00 - 10:00	948
10:00 - 11:00	1093
11:00 - 12:00	1113
12:00 - 13:00	1127
13:00 - 14:00	1139
14:00 - 15:00	1109
15:00 - 16:00	1083
16:00 - 17:00	1066
17:00 - 18:00	1100
18:00 - 19:00	1108
19:00 - 20:00	1109
20:00 - 21:00	1130
21:00 - 22:00	1083
22:00 - 23:00	948
23:00 - 00:00	775





Neni 14.1b, 14.2 b Kapaciteti i instaluar per njesi prodhuese

Centrali	Njesia	Kapaciteti instaluar	Tensioni	Vendndodhja	Lloji gjenerimit
Fierza	1	125	220	Lugina e lumit Drin	Hydro
Fierza	2	125	220	Lugina e lumit Drin	Hydro
Fierza	3	125	220	Lugina e lumit Drin	Hydro
Fierza	4	125	220	Lugina e lumit Drin	Hydro
Komani	1	150	220	Lugina e lumit Drin	Hydro
Komani	2	150	220	Lugina e lumit Drin	Hydro
Komani	3	150	220	Lugina e lumit Drin	Hydro
Komani	4	150	220	Lugina e lumit Drin	Hydro

Neni 5.4 Parashikimi gjenerimit D-1 per centralet me ere dhe diell N/a\*

Neni 5.9 Gjenerimi aktual per cdo njesi N/a\*\*

Neni 5.10 Njesite gjeneruese te mbledhura per cdo tip N/a\*\*

Neni 5.11 Gjenerimi aktual i centraleve te eres dhe centaleve solar N/a\*

Neni 5.12 Rezerva energjitike 550 GWh

Referuar kodit te transmetimit

Neni 97, 189 Sasia e kerkuar e rezervave te fuqise active per javen ne avance

Ora	aFRR+	aFRR-	mFRR+	mFRR-	RR+	RR-	Total-
1	50	60	0	0	0	0	110
2	50	60	0	0	0	0	110
3	50	60	0	0	0	0	110
4	50	60	0	0	0	0	110
5	50	60	0	0	0	0	110
6	50	60	0	0	0	0	110
7	60	55	0	0	0	0	115
8	60	55	0	0	0	0	115
9	60	55	0	0	0	0	115
10	60	55	0	0	0	0	115
11	60	55	0	0	0	0	115
12	60	55	0	0	0	0	115
13	60	55	0	0	0	0	115
14	60	55	0	0	0	0	115
15	60	55	0	0	0	0	115
16	60	55	0	0	0	0	115
17	60	55	0	0	0	0	115
18	60	55	0	0	0	0	115
19	60	55	0	0	0	0	115
20	60	55	0	0	0	0	115
21	60	55	0	0	0	0	115
22	50	60	0	0	0	0	110
23	50	60	0	0	0	0	110
24	50	60	0	0	0	0	110
<b>Mesatare</b>	<b>56.250</b>	<b>56.875</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>113.125</b>

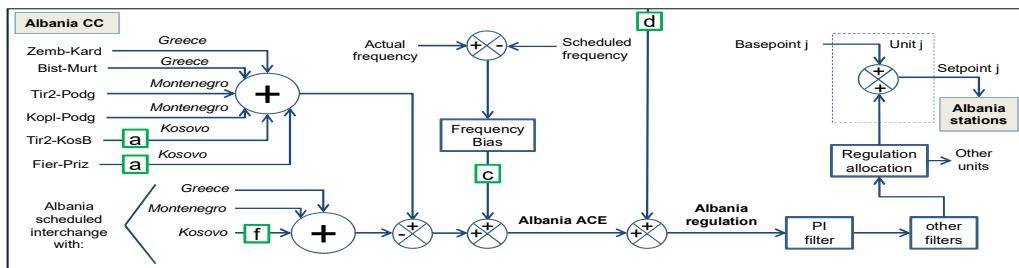
Neni 184 Alokimi i pergjegjesive te perdoruesve te rendesishem te rrjetit, lidhur me testimin e pajtueshmërisë dhe monitorimin N/a\*\*

Neni 184 Parametrat e percaktimit te kualitetit te frekuencës +/- 200 mHZ

Neni 184 Parametrat target te kualitetit te frekuencës +/- 200 mHZ

Neni 184 Metodologjia e perdorur per te percaktuar rrezikun e shterimit te rezervës FCR N/a\*\*

Neni 184 Informacioni mbi Strukturën e Kontrollit Fuqi-Frekuencë



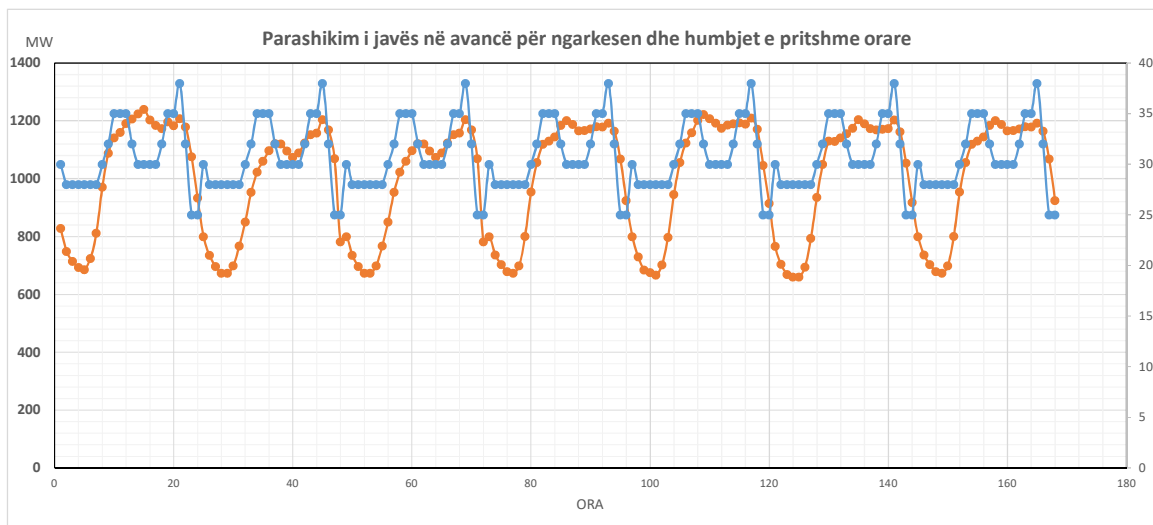
**Referuar Rregullave te Tregut Shqiptar te Energjise Elektrike**

Neni XVI.5. iii. iv. Parashikim i javës në avancë për ngarkesen dhe humbjet e pritshme orare

Ora	Ngarkesa (MWh)	Humbje (MWh)
1	828	30
2	749	28
3	714	28
4	693	28
5	686	28
6	724	28
7	812	28
8	971	30
9	1088	32
10	1142	35
11	1160	35
12	1191	35
13	1207	32
14	1224	30
15	1240	30
16	1203	30
17	1185	30
18	1174	32
19	1197	35
20	1183	35
21	1208	38
22	1179	32
23	1076	25
24	933	25
25	800	30
26	735	28
27	697	28
28	673	28
29	673	28
30	699	28
31	767	28
32	851	30
33	953	32
34	1023	35
35	1061	35
36	1097	35
37	1122	32
38	1120	30
39	1096	30
40	1074	30
41	1090	30
42	1124	32
43	1153	35
44	1158	35
45	1204	38
46	1169	32
47	1070	25
48	782	25
49	800	30
50	735	28
51	697	28
52	673	28
53	673	28
54	699	28
55	767	28
56	851	30
57	953	32
58	1023	35
59	1061	35
60	1097	35
61	1122	32
62	1120	30
63	1096	30
64	1074	30
65	1090	30
66	1124	32
67	1153	35
68	1158	35
69	1204	38
70	1169	32
71	1070	25
72	782	25
73	800	30
74	737	28
75	703	28
76	679	28
77	673	28
78	699	28

79	801	28
80	954	30
81	1056	32
82	1119	35
83	1130	35
84	1145	35
85	1185	32
86	1201	30
87	1188	30
88	1166	30

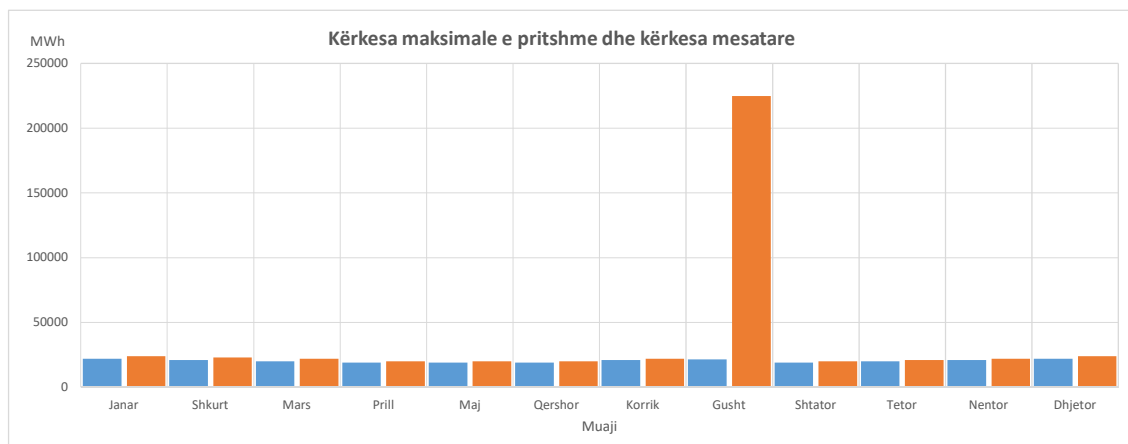
89	1167	30
90	1172	32
91	1180	35
92	1179	35
93	1192	38
94	1165	32
95	1068	25
96	925	25
97	800	30
98	730	28
99	684	28
100	676	28
101	667	28
102	702	28
103	797	28
104	946	30
105	1056	32
106	1124	35
107	1159	35
108	1202	35
109	1222	32
110	1208	30
111	1192	30
112	1175	30
113	1186	30
114	1190	32
115	1194	35
116	1189	35
117	1210	38
118	1171	32
119	1046	25
120	915	25
121	766	30
122	704	28
123	669	28
124	660	28
125	660	28
126	694	28
127	794	28
128	936	30
129	1050	32
130	1130	35
131	1129	35
132	1141	35
133	1156	32
134	1175	30
135	1205	30
136	1190	30
137	1173	30
138	1169	32
139	1171	35
140	1173	35
141	1203	38
142	1162	32
143	1054	25
144	918	25
145	800	30
146	737	28
147	703	28
148	679	28
149	673	28
150	699	28
151	801	28
152	954	30
153	1056	32
154	1119	35
155	1130	35
156	1145	35
157	1185	32
158	1201	30
159	1188	30
160	1166	30
161	1167	30
162	1172	32
163	1180	35
164	1179	35
165	1192	38
166	1165	32
167	1068	25
168	925	25



Neni XVI.8, iv.

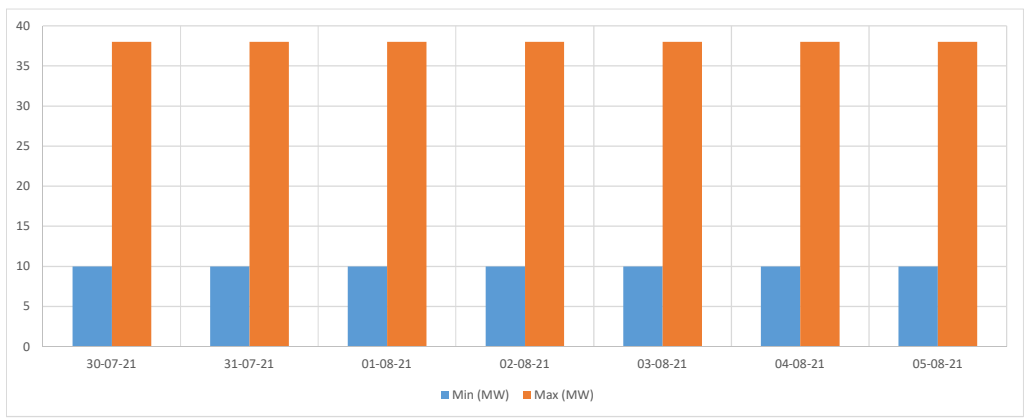
Kërkesa maksimale e pritshme dhe kërkesa mesatare orare në MWh

Muaji	Ngarkesa Mes.	Ngarkesa Max
Janar	22000	24000
Shkurt	21000	23000
Mars	20000	22000
Prill	19000	20000
Maj	19000	20000
Qershor	19000	20000
Korrik	21000	22000
Gusht	21500	225000
Shtator	19000	20000
Tetor	20000	21000
Nentor	21000	22000
Dhjetor	22000	24000



Neni XVI.8, v. Vlerësimet e humbjeve në sistemin e transmetimit në MWh në bazë javore

Data	30-07-21	31-07-21	01-08-21	02-08-21	03-08-21	04-08-21	05-08-21
Min (MW)	10	10	10	10	10	10	10
Max (MW)	38	38	38	38	38	38	38
Total (MWh)	700	700	700	700	700	700	700



Neni XVI.8, vi. Vlerësimet e kufizimeve të paparashikuara në sistem në GWh në bazë javore

Nr.	Nenstacioni	Ora	Arsyeja
1			

Neni XVI.8, vii. Detaje mbi çdo situatë të parashikuar kur dhe ku do të kufizohet furnizimi

Nr.	Nenstacioni	Ora	Arsyeja
1			

*\*Nuk aplikohet*  
*\*\*Eshte duke u punuar dhe do te publikohet se shpejti*